

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,588-00-00

County Thomas

C SE - NW - SE Sec. 33 Twp. 9S Rge. 33W X E

Operator: License # 4629

1650' Feet from (S)M (circle one) Line of Section

Name: BRITO OIL CO., INC.

1650' Feet from (S)W (circle one) Line of Section

Address 200 E. First

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Suite 208

Lease Name Dumler Well # 2-33

City/State/Zip Wichita, KS 67202

Field Name Herbel South

Purchaser: NA

Producing Formation NA

Operator Contact Person: Raul F. Brito

Elevation: Ground 3160' KB 3167'

Phone (316) 263-8787

Total Depth 4730 PBSD

Contractor: Name: Blue Goose Drilling

Amount of Surface Pipe Set and Cemented at 368 Feet

License: 5104

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Raul F. Brito

If yes, show depth set Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) API 2 DFO

If Workover/Re-Entry: old well info as follows:

Operator:

Fluid content 6,000 ppm Fluid volume 3080 bbls

Well Name:

Focculant in Drilling Mud &
 Filtering Method used Evaporation

Comp. Date Old Total Depth

Disposition of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

2/19/92 2/27/92 2/27/92

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

ORIGINAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 04-03-1992
 APR 3 1992
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title President Date 4/3/92

Subscribed and sworn to before me this 3rd day of April 19 92.

Notary Public *Kenneth S. White*

Date Commission Expires

KENNETH S. WHITE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9-4-95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Brito Oil Company, Inc. Lease Name Dumler Well # 2-33
 County Thomas
 Sec. 33 Twp. 9S Rge. 33W
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4059	(-892)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4096	(-926)
List All E.Logs Run:	Gamma Ray Neutron	MUN CRK	4234	(-1063)
		Stark	4312	(-1145)
		BKC	4378	(-1211)
		MARM	4394	(-1227)
		PAW	4502	(-1335)
		FT SC	4561	(-1394)
		CHER	4592	(-1425)
		JHN ZN	4634	(-1467)
		MISS	4696	(-1529)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	368'	60/40 poz	190	2%gel; 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

BRITO OIL COMPANY, INC.
#2-33 Dumlér
15-193-20,588-~~00-00~~
33-9S-33W Thomas County

DST #1 4116-4150 (LANS 'C' & 'D') 30-30-30-30, Rec. 60' MW w/oil spots,
870' saltwater (cl 32,000), FFP 31-239#; FFP 311-426#; ISIP 1230#; FSIP 1230#

DST #2 4171-4180 (LANS 'E') 30-30, Rec. 15' Dr1g Mud, IFP 58-70#; ISIP 662#

DST #3 4259-4264 (LANS 'I') 30-30, Rec. 5' Dr1g Mud, IFP 20-20#; ISIP31#

DST #4 4286-4310 (LANS 'J') 30-30-30-30, Rec. 15' Oil sptd Mud, IFP 31-31#;
FFP 52-52#; ISIP 145#; FSIP 72#

DST #5 4310-4336 (LANS 'K') 30-45-60-60, Rec. 135' GIP, 60' CGO, 60' sligsyOCM
(5% G; 5% O; 30% W; 50% M), 110' sliOCMW (5% G; 5% O; 70% W; 20% M), 240' SW
(cl 28,000), IFP 21-114#; FFP 176-218#; ISIP 322#; FSIP 311#

DST #6 4614-4660 (JHN ZN) 30-30, Rec. 40' Oil sptd Mud, IFP 41-41#; ISIP 104#

RECEIVED

KANSAS CORPORATION COMMISSION

APR 3 1992

CONSERVATION DIVISION
WICHITA, KS

15-193-20588-00-00
ORIGINAL

Russell, Kansas
Great Bend, Kansas

New NY

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2485

Home Office P. O. Box 31

Russell, Kansas 67665

Date	2-27-92	Sec.	33	Twp.	9 ^S	Range	33 ^W	Called Out	3:15 P.M.	On Location	6:30 P.M.	Job Start	6:50 P.M.	Finish	10:00 P.M.
Lease	Dunker	Well No.	#2-33	Location	Oakley 2 nd Exit IN 7W14N14W				County	Thomas	State	Ks.			

Contractor	Blue Goose
Type Job	Plug
Hole Size	7 7/8" T.D. 4740'
Csg.	8 7/8" Depth 368'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brito Oil Company, Inc.
Street	200 East First, Suite 208
City	Wichita, State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	

Amount Ordered	190 sks @ 40 per 6 7/8 gel 36cc
Consisting of	
Common	114 sks @ 6.10/sk 695.40
Poz. Mix	76 sks @ 2.40/sk 182.40
Gel.	7 sks @ 6.75/sk (Used 10 sks) 47.25
Chloride	5 sks @ 21.00/sk 105.00
Quickset	

Handling	2.00/sk (190 sks)	190.00
Mileage	204 7/8/mi (16 mi.)	121.60
(From Oakley) Sub Total		# 1341.65
Total		

EQUIPMENT

Pumptrk	No. 191	Cementer	Gary H.
		Helper	Wayne Mc.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#212	Driver	Joe S.
Bulktrk		Driver	

DEPTH of Job

Reference	#8 Pumptruck-plug	#475.00
	#13 mileage @ 2.00/mi	32.00
	1-8 7/8" dry hole plug	21.00
Sub Total		#528.00
Tax		
Total		

Remarks: 1st plug @ 2700' w/25 sks.
2nd plug @ 1850' w/100 sks & 1 sk. Rulls.
3rd plug @ 420' w/40 sks.
8 7/8" plug @ 40' w/10 sks to surface.
Plugged rat hole w/15 sks.

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

15-193-20588-00-00

Well, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1891

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>2-19-92</i>	Sec. <i>33</i>	Twp. <i>9S</i>	Range <i>33W</i>	Called Out	On Location	Job Start <i>8:30PM</i>	Finish <i>9:00PM</i>
Lease <i>Dumler</i>	Well No. <i>2-33</i>	Location <i>Oakley I⁷⁰ 2nd Exit 1N</i>		County <i>Thomas</i>	State <i>Ks</i>		

Contractor <i>Blue Goose Drilg</i>	Owner <i>7W 14N 4W</i>
Type Job <i>Surface</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>371</i>
Csg. <i>8 1/2</i>	Depth <i>369</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>10 75</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>22 1/4 28#</i>
Perf.	

Charge To <i>Brito Oil Company Inc</i>
Street <i>200 E. First, 208</i>
City <i>Wichita</i> State <i>Kan 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>[Signature]</i>

EQUIPMENT

No.	Cementer	<i>Dave Jersold</i>
Pumptrk <i>153</i>	Helper	
No.	Cementer	<i>Paul</i>
Pumptrk	Helper	
Bulktrk <i>218</i>	Driver	
Bulktrk	Driver	

CEMENT			
Amount Ordered	<i>190⁰⁰</i>	<i>3% CC</i>	<i>2 1/2 gal</i>
Consisting of	Common	<i>114</i>	<i>SKs @ 6¹⁰</i>
	Poz. Mix	<i>76</i>	<i>SKs @ 2⁴⁰</i>
	Gel.	<i>3</i>	<i>SKs @ 6⁷⁵</i>
	Chloride	<i>5</i>	<i>SKs @ 21⁰⁰</i>
	Quickset		
			<i>695⁴⁰</i>
			<i>182⁴⁰</i>
			<i>N/C</i>
			<i>105⁰⁰</i>

DEPTH of Job

Reference:	<i>Dump tak chg</i>	<i>380⁰⁰</i>
	<i>2⁰⁰ per mile</i>	<i>30⁰⁰</i>
	<i>8' wooden plug</i>	<i>40⁰⁰</i>
	Sub Total	
	Tax	
	Total	<i>450⁰⁰</i>

Handling	<i>1.00 per SK</i>	<i>190⁰⁰</i>
Mileage	<i>4¢ per SK / mile</i>	<i>114⁰⁰</i>
	<i>15 mil.</i>	
	Sub Total	
	Total	<i>1,286⁸⁰</i>

Remarks:

Cement Cir
premix 1 gal per 100 lb

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