

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,248-00 00

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE KISTLER 'J'

ADDRESS WELL NO. 1

WELL LOCATION NW NW NE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 2320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 9S RGE 34W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4820' PBSD N/A

SPUD DATE Sept. 17, 82 DATE COMPLETED Sept. 30, 82

ELEV: GR 3161 DF 3164 KB 3167

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 371' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies that:

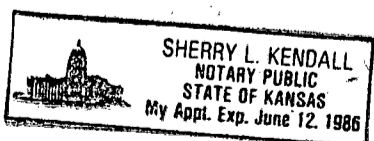
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November

19 82.



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 24 1982 11-24-1982 CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 110 Shale			LOG TOPS	
110 - 372 Shale and sand			ANHY 2710 (+457)	
372 - 450 Shale and shells			B/ANHY 2739 (+428)	
450 - 1565 Shale			QUEEN HILL 3962 (-795)	
1565 - 2185 Shale and shells w/ streaks of sand			HEEB 4054 (-887)	
2185 - 2716 Shale			TORO 4079 (-912)	
2716 - 2742 Anhydrite			LANS 4092 (-925)	
2742 - 2865 Shale			MUN CRK 4232 (-1065)	
2865 - 3300 Shale and shells			STARK 4318 (-1151)	
3300 - 4158 Shale and lime			HUSH 4348 (-1181)	
4158 - 4197 Lime			BKC 4379 (-1212)	
4197 - 4295 Lime and shale			MARM 4401 (-1234)	
4295 - 4531 Lime			PAW 4504 (-1337)	
4531 - 4610 Lime and shale			MYR STA 4553 (-1386)	
4610 - 4640 Lime			U/CHER 4565 (-1398)	
4640 - 4726 Lime and shale			FT SC 4572 (-1405)	
4726 - 4820 Lime			L/CHER 4601 (-1434)	
4820 RTD			JH ZN 4646 (-1479)	
			MISS 4718 (-1551)	
			LTD 4820 (-1653)	
DST #1 4083-4095 (TORO Zn) 30-30-30-30, Wk Blow/died, Rec. 10' Mud. IFP 16-25#, ISIP 931#, FFP 25-25#, FSIP 842#, 108°.			DST #5 4291-4350 (180' & 200' Zn) 30-60-30-30, Blow: 1/2" on initial & no blow on final. Rec. 5' Oil 35.4° corr, 5' OCM, IFP 42-51#, ISIP 85#, FFP 51-51#, FSIP 59# 121°.	
DST #2 4116-4140, TD @ 4158' (35' Zn) 30-60-45-75, Blow: 3" initial decr to 2 1/2" final Rec. 3' Oil, 263' Mdy Wtr. IFP 25-74#, ISIP 1296#, FFP 74-139#, FSIP 1280#, 104°.			DST #6 4488-4610 (PAW & MYR STA Zn) 30-30-30-30, Wk surf blow, No blow on final. Rec. 59' Mud w/few oil spts. IFP 68-85#, ISIP 869#, FFP 85-93#	
DST #3 4176-4197 (70' & 90' Zn) 30-30-30-30, Wk Blow/died, Rec. 15' Mud, IFP 25-25#, ISIP 972#, FFP 33-33#, FSIP 882#, 104°.			DST #7 4590-4726 (JH ZN, ATOKA BASAL SD Zn) 30-60-45-75, Wk blow 1st flow, died on 2nd flow. Rec. 60' Mud. IFP 85-85#, ISIP 1113#, FFP 85-102#, FSIP 1045#, 120°.	
DST #4 4226-4295 (120', 140', 160' Zn) 30-30-45-75, V-Wk blow incr to 2", Rec. 2' Oil 20.7° corr, 102' Mdy Wtr, 30' Mud. IFP 49-74#, ISIP 1296#, FFP 74-107#, FSIP 1312#, 121°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	371'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPS

Perforations