

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,262-00-00

ADDRESS 708 One Main Place COUNTY Thomas

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE KELLY

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from South Line and

ADDRESS 801 Union Center 660 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 15 TWP 9S RGE 34W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [check] KGS [check]

TOTAL DEPTH 4865' PBTD SWD/REP PLG. [check]

SPUD DATE 6/21/83 DATE COMPLETED 7/3/83

ELEV: GR 3206' DF KB 3211'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 435.78' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

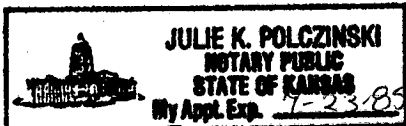
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July

1983



Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

07-13-1983 JUL 13 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration Co. LEASE KELLY

SEC. 15 TWP. 9S RGE. 34W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	445	SAMPLE TOPS:	
Shale	445	2766	Anhydrite	2766' (+ 445)
Anhydrite	2766	2796	B/Anhydrite	2796' (+ 415)
Shale	2796	3585	Howard	3844' (- 633)
Shale & Lime	3585	3855	Heebner	4101' (- 890)
Shale	3855	4028	Toronto	4124' (- 913)
Lime & Shale	4028	4240	Lansing	4138' (- 927)
Lime	4240	4865	Pawnee	4551' (-1430)
Rotary Total Depth	4865		Ft. Scott	4615' (-1404)
DST #1: (3755'-3855') 30-45-45-60. Rec. 315' MW. 26,000			Cherokee	4646' (-1435)
Chl. BHT 114°. IFPs: 51-76# ISIP: 1080# FFPs: 102-179#,			Miss.	4789' (-1578)
FSIP: 1073#			RTD	4865'
DST #2: (4092'-4144') Tor. 30-45-45-60. Rec. 365' MW.			ELEC. LOG TOPS:	
32,000 Chl. BHT 119°. IFPs: 25-63# ISIP: 1227# FFPs:			B/Anhyd.	2795' (+ 416)
102-179# FSIP: 1214#.			Howard	3840' (- 629)
DST #3: (4161'-4185') Lans. B. 30-45-45-60. Rec. 690' MW			Heebner	4096' (- 895)
47,000 Chl., BHT 121°. IFPs: 51-179#, ISIP: 1273#, FFPs:			Toronto	4120' (- 909)
204-345#, FSIP: 1278#.			Lansing	4134' (- 923)
DST #4: (4217'-4240') Lans. E&F. 30-45-45-60. Rec. 45'			B/KC	4416' (-1205)
W&MCO. (60% oil, 20% water, 20% mud) 90' OCWM (10% oil,			Marmaton	4442' (-1234)
40% water, 50% mud) 34,000 Chl., BHT 121°. IFPs: 38-51#,			Pawnee	4551' (-1340)
ISIP: 1239# FFPs: 76-102# FSIP: 1214#.			Ft. Scott	4611' (-1400)
DST #5: (4286'-4340') Lans. H&I. 30-45-45-60. Rec. 340' MW			Cherokee	4645' (-1434)
45,000 Chl., BHT 121°. IFPs: 38-76#, ISIP: 1290#			Miss.	4787' (-1576)
FFPs: 115-191# FSIP: 1252#.			LTD	4863' (-1652)
DST #6: (4338'-4400') Lans. J&K. 30-45-45-60. Rec. 40'				
GO&WCM (30% gas, 20% oil, 10% water, 40% mud) 90' GOCWM				
(20% gas, 15% oil, 30% water, 35% mud) 90' GO&WCM (20%				
gas, 10% oil, 20% water, 50% mud) 90' GO&WCM (20% gas,				
1% oil, 10% water, 69% mud) 180' MW w/oil spots 33,000				
Chl., IFPs: 63-140# ISIP: 1176# FFPs: 179-225#, FSIP: 1125#.				
DST #7: (4531'-4640') 30-40-30-45. Rec. 30' MO w/spks. in				
tool. IFPs: 38-38#, ISIP: 895#, FFPs: 51-51#, FSIP: 805#				
DST #8: (4637'-4735') 30-45-30-45. Rec. 30' Mud. IFPs: 25-				
25# ISIP: 89# FFPs: 38-38# FSIP: 89# BHT 130°				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	443'	60-40 poz.	325	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations