

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,560-00-00 **ORIGINAL**
County Thomas
- C SE Sec. 15 Twp. 9S Rge. 34 X W^E

Operator: License # 4197

1320 Feet from SW (circle one) Line of Section

Name: Dunne Oil Co.

1320 Feet from EW (circle one) Line of Section

Address 100 S. Main, Suite 410

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Kelly Well # 1-15

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Stephen W. Dunne

Producing Formation _____

Phone (316) 267-3448

Elevation: Ground 3170' KB 3175'

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 4890' PBDT 4800'

License: 30606

Amount of Surface Pipe Set and Cemented at 303 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to w/ sx cmt.

Operator: _____

Drilling Fluid Management Plan AIR II DPA
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 9,000 ppm Fluid volume 3,200 bbls

Comp. Date Old Total Depth

Dewatering method used Evaporation

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite: _____

8/26/91 9/4/91 9/5/91
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 10/28/91

Subscribed and sworn to before me this 28 day of October, 1991.

Notary Public Jill Boliver

Date Commission Expires 8/5/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Report Received
C ✓ Geologist Report Received
Distribution
✓ KCC
 KGS
10-29-1991 (Specify)
NGPA
Other
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

JILL BOLIVER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/5/95

SIDE TWO

Operator Name Dunne Oil Co. Lease Name Kelly Well # 1-15

Sec. 15 Twp. 9S Rge. 34
 East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhydrite	2786	+446
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Heebner	4116	-885
List All E.Logs Run:	Dual Induction, Compensated Density- Neutron		Lansing	4154	-923
			BKC	4439	-1205
			Pawnee	4561	-1340
			Fort Scott	4626	-1400
			MISSISSIPPI	4854	-1617

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		303'	60/40	175	2% Gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ACO-1

15-193-20560-00-00

#1-15 KELLY DST's
SE/4 15-9S-34 W
Thomas County, KS

DST #1: 4113-4163, Toronto, Lansing "A" Zone, 30-30-45-60
Recovered: 490' MW w/oil specks and scum of oil.
IFP 34-118, ISIP 1215, FFP 158-220, FSIP 1209, HH 1954-1933.
BHT 118, Chlorides 32,000 ppm.

DST #2: 4357-4378, "J" Zone, 30-30-30-30.
RECOVERED: 20' GIP, 5' Clean Oil (36 gr.), 15' HOCM.
IFP 48-49, ISIP 613, FFP 56-58, FSIP 242, HH 2127-2115
BHT 120 degrees.

DST #3: 4406-4439, "L" Zone, 30-30-30-30.
RECOVERED: 5' Mud
IFP 30-30, ISIP 52, FFP 32-32, FSIP 38, HH 2162-2145
Chlorides 6,000, BHT 120 degrees.

DST #4: 3788-3864, Stotler, Misrun, Packer failure

DST #5: 3794-3864, Stotler, Misrun, Packer failure

DST #6: 4646-4713, Johnson, 30-30-30-45
RECOVERED: 30' HOCM (20% oil)
IFP 54-54, ISIP 354, FFP 62-62, FSIP 449, HH 2301-2282
Chlorides 7,000 ppm, BHT 125 degrees.

DST #7: 4710-4763, Lower Johnson, Morrow Sd. 30-45-60-90
RECOVERED: 672' Muddy, "fizzy" Saltwater (30% mud, 70% water)
IFP 59-194, ISIP 1132, FFP 209-337, FSIP 1128, HH 2323-2296.
Chlorides 31,000 ppm, BHT 125 degrees.

RECEIVED
STATE CORPORATIONS COMMISSION

OCT 29 1991

CONSERVATION DIVISION
Wichita, Kansas