

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corp.
address 16701 Greenspoint Park Dr.
Suite 200
City/State/Zip Houston, TX 77060

Operator Contact Person Gayle Carter
Phone 713/847-5755

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Louise Weller
Phone 303/298-1221

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-15-85 1-23-85 1-24-85
Spud Date Date Reached TD Completion Date

4870'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 389 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-193-20342-00-00
County Thomas
C SW SE SW Sec 30 Twp 9S Rge 34

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

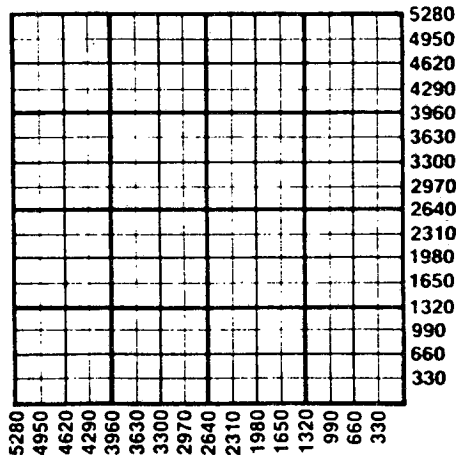
Lease Name Ullrich Well# 38-30

Field Name Wilcat

Producing Formation

Elevation: Ground 3272 KB 3277

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner an (Well) Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

MAR 18 1985
03-18-1985
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Clerk Date 3-11-85

Subscribed and sworn to before me this 11th day of March 19 85

Notary Public [Signature]
Date Commission Expires 6-7-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 30 Twp 9S Rge 34

15-193-20342-00-00

SIDE TWO

38-30

Operator Name First Energy Corp. Lease Name Ullrich Well# SEC 30 TWP 95 RGE 34

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

DST #1 4357-4393' (Lansing-K/C)
30-60-30-120 Temp=112°F

IHP 2306 psi FFP 93 psi
IFP 83 psi FSIP 1313 psi
ISIP 1313 psi FHP 2237 psi

Recovered 90' Watery mud, chlorides 20,000

DST #2 4413-4449 (Lansing-K/C)
30-60-60-120 Temp=120°F

IHP 2386 psi FFP 93-114 psi
IFP 62-72 psi FSIP 1283 psi
ISIP 1293 psi FHP 2356 psi

Recovered 135' Watery mud, chlorides 46,000

Table with columns: Name, Top, Bottom. Rows include Topeka, Hubner, Lansing, Cherokee, Mississippian with corresponding depth values.

Logs

Guard sidewell Neutron

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

PRODUCTION INTERVAL

- Disposition of gas: [] vented, [] sold, [] used on lease

- [] open hole, [] perforation, [] other (specify)

- [] Dually Completed, [] Commingled