

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-193-20,238-00-00

ADDRESS 801 Union Center  
Wichita, KS 67202

COUNTY Thomas

\*\*CONTACT PERSON Jack K. Wharton  
PHONE 262-1841

FIELD

PURCHASER

PROD. FORMATION

ADDRESS

LEASE McGinley

DRILLING CONTRACTOR Abercrombie Drilling, Inc.  
ADDRESS 801 Union Center  
Wichita, KS 67202

WELL NO. 1

WELL LOCATION 150' E of C SW/4 SW/4

810' Ft. from West Line and  
660' Ft. from South Line of  
the SW/4 SEC. 2 TWP. 9S RGE. 36W

WELL PLAT

		2	
x			

KCC  
KGS  
(Office Use)

RECEIVED  
CORPORATION COMMISSION  
03-22-1982  
MAR 22 1982  
REGISTRATION DIVISION  
Wichita Kansas

TOTAL DEPTH 4950' PBD

SPUD DATE 2/17/82 DATE COMPLETED 2/27/82

ELEV: GR 3415' DF 3418' KB 3420'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 358/53'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE McGinley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

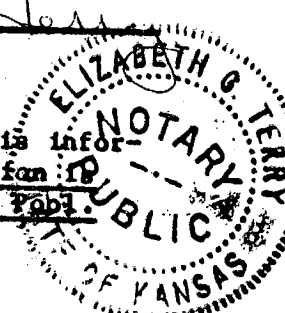
(s) Jack K. Wharton  
Jack K. Wharton, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 82

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**ID# TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	2280	<b>SAMPLE TOPS:</b> Anhydrite 2890' (+ 530) B/Anhyd. 2920' (+ 500) Heebner 4180' (- 760) Toronto 4209' (- 789) Lansing 4225' (- 805) Stark 4454' (-1034) B/KC 4508' (-1088) Marmaton 4564' (-1144) Pawnee 4635' (-1215)  <b>ELEC. LOG TOPS:</b> Anhyd. 2888' (+ 532) B/Anhyd. 2918' (+ 502) Heebner 4177' (- 757) Toronto 4207' (- 787) Lansing 4222' (- 802) Stark Shale 4439' (-1019) B/KC 4500' (-1080) Marmaton 4554' (-1134) Pawnee 4632' (-1212) Ft. Scott 4674' (-1254) Chero. Sh. 4594' (-1274) Miss. 4891' (-1471) LTD DTD 4950' (-1530)	
Shale	2280	2364		
Sand & Shale	2364	2730		
Shale & Sand	2730	2890		
Anhydrite	2890	2920		
Shale & Sand	2920	3400		
Shale	3400	3849		
Shale & Lime	3849	3984		
Shale	3984	4115		
Shale & Lime	4115	4206		
Lime & Shale	4206	4290		
Lime	4290	4308		
Lime & Shale	4308	4364		
Shale	4364	4688		
Lime	4426	4688		
Lime & Shale	4688	4772		
Lime	4772	4800		
Lime & Shale	4800	4950		
Rotary Total Depth	4800	4950		
DST #1: (4251' - 4290') Misrun. DST #2: (4216' - 4290') Misrun. DST #3: (4438' - 4465') Misrun. DST #4: (4449' - 4465') 30-45-30-45, Rec. 150' Mud. IFPs: 142-122#, ISIP: 1279#, FFPs: 122-132#, FSIP: 1293#. DST #5: (4734' - 4785') 30-45-30-45. Rec. 75' mud. IFPs: 95-76#, ISIP: 1200#, FFPs: 95-76#, FSIP: 143#.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	366'	60-40 posmix	285	2% gel., 3% c.c.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 22 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	bbls.	MCF
		Water %
		bbls.
		Gas-oil ratio
		CFPB
		Perforations

