

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,244-00-00

ADDRESS Suite 708, One Main Place COUNTY Thomas

Wichita, KS 67202 FIELD Wildcat SHALZ

** CONTACT PERSON Ronald L. Irion PROD. FORMATION Lansing-Kansas City

PHONE 316-262-3041 Cherokee

PURCHASER Inland Crude Purchasing Company LEASE Shalz 'A'

ADDRESS Douglas Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION C NE SW

DRILLING Thunderbird Drilling, Inc. 1980 Ft. from West Line and

CONTRACTOR ADDRESS 7701 E. Kellogg, Suite 780-P. O. Box 18407 1980 Ft. from South Line of

Wichita, KS 67218 the SW (Qtr.) SEC 35 TWP 9 RGE 36W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4940' PBD 4738'

SPUD DATE 5-25-82 DATE COMPLETED 7-18-82

ELEV: GR 3402' DF KB 3407'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1798

Amount of surface pipe set and cemented 365' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

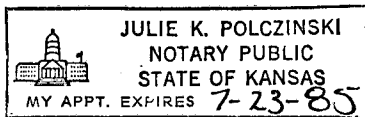
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of July

19 82.



MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczinski (NOTARY PUBLIC) Julie K. Polczinski

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 23 1982 07-23-1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Topeka	3916	(- 509)		
Heebner	4120	(- 713)		
Toronto	4147	(- 740)		
Lansing	4161	(- 754)		
B/Kansas City	4436	(-1029)		
Cherokee	4655	(-1248)		
Morrow Shale	4765	(-1358)		
Mississippian	4827	(-1420)		
RTD & LTD	4940	(-1533)		
DST #1 - 3858-3880 Howard 30" 45" 45" 60" Rec. 2,370' sulf. wtr. Chlds. 37,000 IFP 472-926# FFP 1082-1104# ISIP 1093# FSIP 1104#				
DST #2 - 4210-4265 (D, E & F zones) 30" 45" 45" 60" Rec. 290' WM/few specks of oil IFP 101-101 FFP 157-180 ISIP 1149 FSIP 1138				
DST #3 - 4291-4330 (G' & H zones) 30" 45" 45" 60" Rec. 720' MW/oil spected in top 100' (Chlds. 39,000) IFP 146-202 FFP 315-317 ISIP 1238 FSIP 1216				
DST #4 - 4334-4385 (I & J zones) 30" 45" 45" 60" Rec. 90' GIP 570' of Muddy fluid. (Chlds. 36,000) IFP 135-157 FFP 236-281 ISIP 1261 FSIP 1261				
DST #5 - 4387-4447 (K & L zones) 30" 45" 45" 60" Rec. 80' MW (Chlds. 39,000) IFP 67-67 FFP 78-78 ISIP 1205 FSIP 1227				
DST #6 4515-4670 (Marmaton) 30" 45" 45" 60" Rec. 3030' Drilling Mud - 360' WM IFP 1528-1630 FFP 1783-1827 ISIP 1904 FSIP 1904 BHT 127°F (Con't attached)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	20	365'	Common	275	CACL.
Production	7-7/8"	4-1/2"	10.5	4754'	Pozmix	200	10% Salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4370-4376
TUBING RECORD			2	SSB	4659-4663 4671-4674
Size	Setting depth	Packer set at	2	SSB	4699-4707
2-3/8"	4722'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% intensified & 1500 gal 15% SGA	4370-4376
250 gal 15% intensified & 2000 gal 15% SGA	4659-4663, 4671-4674
250 gal 15% intensified & 1500 gal 15% SGA	4699-4707
Date of first production 7-18-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 108 bbls. Gas MCF 13 bbls. Water % 13 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4370-76, 4659-63, 4671-74, 4699-4707

OPERATOR _____ LEASE NAME _____ SEC. _____ TWP. _____ RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>(Con't from page 2)</p> <p>DST #7 - 4659-4730 (Cherokee-Johnson)</p> <p>Open 15 min.</p> <p>Misrun: Rec. 810' Mud/tr. oil spkd. Mud</p> <p>DST #8 - 4738-4785 (Morrow Sand)</p> <p>30" 45" 45" 60"</p> <p>Rec. 2130' MW (Chlds. 34,000)</p> <p>IFP 556-954 FFP 1072-1104 ISIP 1104 FSIP 1104</p> <p>DST #9 - 4642-4718 (Straddle Test Cherokee)</p> <p>Misrun: Upper packer failure</p> <p>DST #10 - 4634-4717 (Straddle Test Cherokee)</p> <p>30" 45" 45" 60"</p> <p>Rec. 1320' fluid as follows:</p> <p>720' DM</p> <p>360' Gsy OCWM</p> <p>240' OCWM</p> <p>Plugging asction indicated on charts during first half of initial flow period</p> <p>IFP 436-469 FFP 523-599 ISIP 1338 FSIP 1072</p>				

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Sunburst Explorations Lease Name Sholz "A" Well No. #1- NC. Pool Thomas Cherokee Producing Horizon Cherokee Pipe Line (Purchaser) Indian Crude

Taken July 28- 1982 Effective July 29 1982 Sec 35 Twp 9 R 36 E W 15-193-20244-00-00

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											
2733	200										
2734	"	1	3			3	-				35.15

Well Data	
Top Prod. Horizon	4659 Ft. Total Depth 4738 Ft. P.B.T.D.
Perforations	4659 to 4707 Ft.
Size of Casing	4 1/2" Set at 4759 Ft.
Size of Tubing	2" Set at 4705 Ft.
Size of Pump	1 1/2" Type insert
Gravity of Oil	30.4 Temp 78
Percentage of Water	56 Acid 4500 gal. Date 7-12-82

Total Bbls. Produced = 35 X 3 = 35 Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	Randy Loden Europa	
Offset Owner		
For Offset Owner		
State	Julius Balthazar	

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 54

Pretest Information:

Hours pumped 27

Bbls. Produced

Tank Tables Used

Est. 1.67 (Bbls. per In.)

Checked by:

RECEIVED
STATE CORPORATION COMMISSION
AUG 03 1982
CONSERVATION DIVISION
Wichita, Kansas

Well Location

NW-NW-SW

Ft. From W. Line

Ft. From N. Line