

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,257-00-00

ADDRESS 708 One Main Place COUNTY Thomas

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Ronald L. Irion PROD. FORMATION _____

PHONE (316) 262-3041

PURCHASER _____ LEASE Starns

ADDRESS _____ WELL NO. 1

WELL LOCATION SE/4

DRILLING Abercrombie Drilling, Inc. 1880 Ft. from South Line and

CONTRACTOR 801 Union Center 2130 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 35 TWP 9S RGE 36W (E)

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR 801 Union Center _____

ADDRESS Wichita, KS 67202 _____

TOTAL DEPTH 4930' PBTD _____

SPUD DATE 3/09/83 DATE COMPLETED 3/20/83

ELEV: GR 3394' DF 3396' KB 3399'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 398.05' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

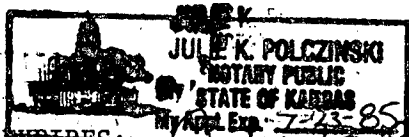
A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion
Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 19 83.



MY COMMISSION EXPIRES: July 23, 1985 Julie K. Polczynski (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
04-13-1983
APR 13 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of permeability and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Sand	0	80	Anhydrite	2842 (+ 557)
Shale & Sand	80	1758	Heebner	4119 (- 720)
Shale	1758	2814	Lansing	4159 (- 760)
Anhydrite	2814	2844	Marmaton	4468 (-1069)
Shale	2844	3380	Ft. Scott	4623 (-1224)
Shale & Lime	3380	3930	Cherokee	4657 (-1258)
Lime	3930	4930	Johnson zone	4700 (-1301)
Rotary Total Depth	4930		Morrow Shale	4748 (-1349)
			Morrow Sand	4774 (-1375)
			Mississippian	4808 (-1409)
			LTD	4933 (-1534)
DST #1 3842-3930 30" 45" 45" 45"		DST #5 4368-4435 30" 45" 45" 60"		
Rec. 990' Mdy wtr (Chlds. 36,000)		Rec. 215' Mdy wtr w/oil spks (Chlds. 48,000)		
IFP 115-300# FFP 334-530#		IFP 69-92# FFP 115-138#		
ISIP 1123# FSIP 1123# Temp. 112°		ISIP 1089# FSIP 975# Temp. 118°		
DST #2 4173-4250 30" 45" 45" 60"		DST #6 4623-4720 30" 45" 45" 60"		
Rec. 402' Mdy SW (Chlds. 38,000)		Rec. 30' Mud		
IFP 69-127# FFP 161-219#		IFP 69-69# FFP 92-92#		
ISIP 1226# FSIP 1215# Temp. 116°		ISIP 130# FSIP 130#		
DST #3 4283-4345 30" 45" 45" 60"		APR 20 1984		
Rec. 100' Wtry Mud (Chlds. 69,000)		FROM CONFIDENTIAL		
IFP 69-69# FFP 104-115#				
ISIP 1272# FSIP 1237# Temp. 116°				
DST #4 4360-4370 30" 45" 45" 60"				
Rec. 30' Mud				
IFP 23-23# FFP 35-35#				
ISIP 35# FSIP 46#				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	406'	60-40 pos.	300	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD			ACID FRACTURE (PROP. CEMENT, GEL, SPACER) RECORD		
Top, ft.	Bottom, ft.	Weight lbs/ft.	Volume gal.	Concentration	Depth interval



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	