

Rec'd 08-29-1984

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5005  
name Sunburst Exploration Company, Inc.  
address 112 Corporate Place, 125 N. Emporia  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Ronald L. Irion  
Phone (316) 262-3041

Contractor: license # 5131  
name Thunderbird Drilling, Inc.

Wellsite Geologist Bob Mathiesen  
Phone (316) 262-3041

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-09-84 8-17-84 8-17-84  
Spud Date Date Reached TD Completion Date

3580  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-163-22,437-00-00

County Rooks

100' W, E/2 SE NW Sec 4 Twp 10S Rge 16  
(location)

3300 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

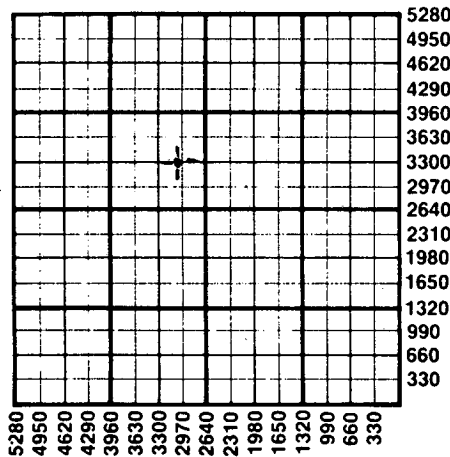
Lease Name Conger Well# 1

Field Name

Producing Formation

Elevation: Ground 2013' KB 2018'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

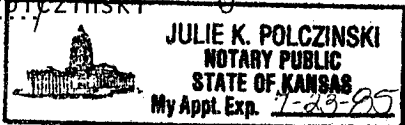
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ronald L. Irion*  
Ronald L. Irion  
Title Vice President Date 8-28-84

Subscribed and sworn to before me this 28th day of August 19 84

Notary Public Julie K. Polczynski  
Date Commission Expires July 23, 1985



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 4 Twp. 10S Rge. 16E

Operator Name Sunburst Explo. Co., Inc. Lease Name Conger Well# 1 SEC. 4 TWP. 10S RGE. 16  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1202	(+ 816)
Topeka	2899	(- 881)
Heebner	3128	(-1110)
Toronto	3146	(-1128)
Lansing	3169	(-1151)
B/Kansas City	3422	(-1404)
Marmaton	3435	(-1417)
Arbuckle	3540	(-1522)
LTD	3578	(-1560)

DST No. 1 2918-2955  
 30" 45" 30" 45"  
 Rec. 75' Mud  
 IFP 121-121# FFP 132-132#  
 ISIP 1045# FSIP 1024# Temp. 85°

DST No. 2 3127-3220  
 30" 45" 45" 60"  
 Rec. 80' WM + 60' oil spotted muddy water  
 (Chlds. 52,000)  
 IFP 77- # FFP 132-143#  
 ISIP 656# FSIP 515# Temp. 85°

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	20#	303'	Common	200 sx	2% gels, .3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

RECEIVED  
 AUG 29 1984