

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,716 -00-00

ADDRESS P.O. Box 247 COUNTY Rooks

Wichita, KS 67201 FIELD Wildcat

** CONTACT PERSON Jack L. Yinger PROD. FORMATION

PHONE 316-264-8394

PURCHASER LEASE Post

ADDRESS WELL NO. 1-9

DRILLING Red Tiger Drilling Company WELL LOCATION C NE NW SW

CONTRACTOR 1720 KSB Bldg. 330 Ft. from North Line and

ADDRESS Wichita, KS 67202 990 Ft. from West Line of

the SW (Qtr.) SEC 9 TWP 10S RGE 16W.

PLUGGING Allied Cementing Company

CONTRACTOR Box 31

ADDRESS Russell, KS 67655

TOTAL DEPTH 3530 PBTB

SPUD DATE 6-18-82 DATE COMPLETED 6-27-82

ELEV: GR 1958 DF KB 1963

DRILLED WITH (SHELL) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245 46 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	9		

KCC

KGS

SWD/REP

PLG.

AFFIDAVIT

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5TH day of AUGUST, 1982.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	310	Heebner	3085 (-1122)
Shale & Clay	310	1110		
Shale & Sand	1110	1147	Lansing	3128 (-1165)
Anhy	1147	1181		
Shale & Red Bed	1181	1690	Base K. C.	3376 (-1413)
Shale	1690	1895		
Shale & Red Bed	1895	2227	Conglomerate	
Shale & Lime	2227	2857	Chert	3483 (-1520)
Lime	2857	3530		
RTD		3530	RTD	3530 (-1567)
DST #1 2876-2899, 30, 45, 60, 90,	Recovered 130' watery mud with spots of oil on tool. IFP 54-63#; FFP 81-99# ISIP 955#; FSIP 964#.			
DST #2 3119-3180, 30, 30, 45, 45,	Recovered 30' mud with few oil spots on tool. IF 36-36#; FFP 45-45#; ISIP 887#; FSIP 824#.			
DST #3 3275-3370, 30, 45, 60, 90,	Recovered 100' watery mud. IFP 99-108#; FFP 117-126#; ISIP 1125#; FSIP 1125#.			
Plugged and abandoned.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	252	Common	150	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations