

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7567
Name Jack Bowles
Address 101 Park Avenue
Suite 1230
City/State/Zip Oklahoma City, Okla., 73102

Purchaser Clear Creek

Operator Contact Person Jack Bowles
Phone 405-236-5582

Contractor: License # 5671
Name Reylin Drilg., Inc.

Wellsite Geologist Dusty Rhodes
Phone 913-743-5419

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 9-25-85 Date Reached TD 10-1-85 Completion Date 12-3-85

Total Depth 3530 PBTB none

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1031.80 feet

If alternate 2 completion, cement circulated from 0 feet depth to 1,032' w/ SX cmt
5-19-86 225 sx com. 8%, 25 sx common cement

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 01-07-86

Subscribed and sworn to before me this 7th day of January 1986
Notary Public [Signature]

Date Commission Expires 0906-28, 1986

JUN 23 1986
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

AMENDED ACO-1
API NO. 15-163-22,756-00-00

County Books

NW NE SE Sec 10 Twp 10 Rge 16 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

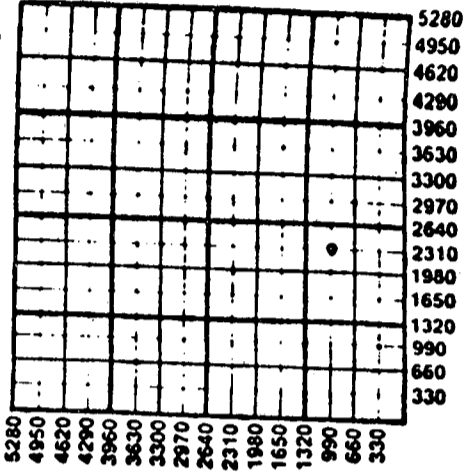
Lease Name Smith Trust Well # 1

Field Name BAUM

Producing Formation Lansing/Kansas City

Elevation: Ground 1929 KB 1934
Section Plat

CONFIDENTIAL



MAY 07 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....feeder pond less than .15' acre (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10 Twp 10 Rge 16

IAN B 1986
01-08-1986
Form ACO-1 (7-84)

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API NO. 15-163-22,756-00-00
County Rooks
NW NE SE Sec. 10 Twp. 10 Rge. 16 East West

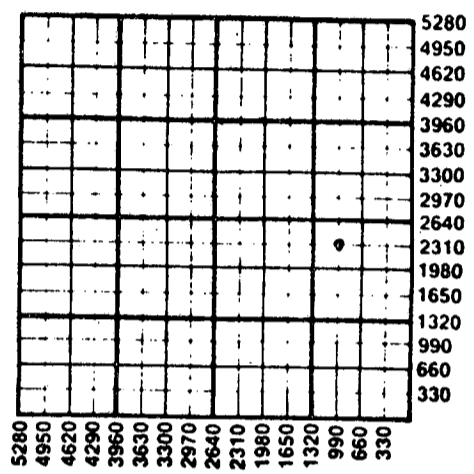
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Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) former pond less than .15 acre (purchased from city, R.W.D. #)

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Signature [Signature] Bowles
Title owner/operator Date 01-07-86

Subscribed and sworn to before me this 7th day of January 1986
Notary Public [Signature]

Date Commission Expires October 28, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10 Twp 10 Rge 16 W

Operator Name ... Jack Bowler Lease Name ... Smith Trust Well # 1

Sec. 10 Twp. 10 Rge. 16 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3115-3135 30-60-45-90 IHP 1706; IFP 76; ISP 597; FFP 87; FSP 597; FHP 1654; BHP 100°; rec. 213' heavy oil cut, gassy mud.
 DST #2 - 3140-3195', 30-60-30-60 IHP 1711; IFP 99/99; ISP 550; FFP 110/110; FSP 429; FHP 1634; BHP 101°; rec. 45' drilling mud.

Name	Top	Bottom
Heebner	3028	3032
Base Kansas City		3324
Arbuckle	3461	T.D.

RELEASED

APR 15 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 1/2	208	60-40 Poz	170	3% CC 2% gel
Production	7 7/8	4 1/2	10.5	3529	60-40 Poz	150	10% salt 5% gel
							2 1/4% CBR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 HPF	3409-3413	500 gals mud acid treatment	3409-13
3 HPF	3212-3216, 3234-3236	1500 gals acid treatment	3409-13
4 HPF	3124-3130	2000 gals acid treatment	3212-16, 3234-36
		500 gals mud acid treatment	3124-3130
		2000 gals acid treatment	3124-3130

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	3149		

Date of First Production	Producing Method
12-03-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls		MCF		Bbls	CFPB		
	15		0		1	10	36	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled