

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,930-00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Ks. 67663 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION  
PHONE 913-434-4686

PURCHASER LEASE Ziegler

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company 330 Ft. from N Line and

CONTRACTOR 308 W. Mill 990 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 17 TWP 10S RGE 16W.

PLUGGING Pioneer Drilling Company

CONTRACTOR 308 W. Mill

ADDRESS Plainville, Kansas 67663

TOTAL DEPTH 3660' PBTD

SPUD DATE 1-5-83 DATE COMPLETED 1-14-83

ELEV: GR 2054' DF 2057' KB 2059'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

+			
		17	

KCC   
KGS   
SWD/REP   
PLG.

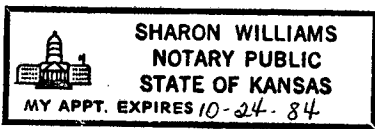
A F F I D A V I T

Roger L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Roger L. Comeau*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of January, 1983.



MY COMMISSION EXPIRES:

*Sharon Williams*  
(NOTARY PUBLIC)  
Sharon Williams

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
FEB 4 1983  
02-04-1983  
CORPORATION DIVISION  
Wichita, Kansas

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka	2950 (+891)
			Heebner	3183 (-1124)
			Toronto	3201 (-1142)
post rock and shale	0'	40'	Lansing KC	3223 (-1164)
shale and shale	40'	260'	Base KC	3467 (-1408)
shales and sand	260'	940'	Arbuckle	3575 (-1516)
shales and sand	940'	1248'		
anhydrite	1248'	1282'		
shale	1282'	1600'		
shale	1600'	1925'		
shales and lime	1925'	2115'		
lime and shale	2115'	2278'		
lime and shale	2278'	2448'		
lime and shale	2448'	2605'		
lime and shale	2605'	2755'		
lime and shale	2755'	2880'		
lime and shale	2880'	2980'		
lime and shale	2980'	2998'		
lime and shale	2998'	3085'		
lime and shale	3085'	3160'		
lime and shale	3160'	3230'		
lime and shale	3230'	3297'		
lime and shale	3297'	3365'		
lime and shale	3365'	3453'		
lime and shale	3453'	3524'		
lime and shale	3524'	3590'		
lime and shale	3590'	3650'		
lime and shale	3650'	3660'		
R.T.D.	R.T.D.	3660'		

DST #1  
2979-2998, 30-30-30-30  
Recovered 120' watery mud  
Pressures not available  
due to plugged tool.

DST #2  
2979-2998, 30-30-30-30  
Recovered 60' drilling mud.  
Initial Shut-In Pressure 833#  
Initial Flow Pressure 25-33#  
Final Flow Pressure 41-50#  
Final Shut-In Pressure 808#

DST #3  
3249-3297, 30-30-30-30  
Recovered 45' drilling mud with a few specks of oil  
on top of the tool

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4	8 5/8	20#	259'	60-40 pos	155	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		