

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Co., Inc. API NO. 15-163-22,048-00-00

ADDRESS One Main Place, Suite 900 COUNTY Rooks

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Pat R. Raymond PROD. FORMATION \_\_\_\_\_  
PHONE 316-267-4214 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE NELSON

ADDRESS \_\_\_\_\_ WELL NO. A-1  
**RECEIVED**  
**STATE CORPORATION COMMISSION**

DRILLING Lobo Drilling Co. WELL LOCATION NW SE NE

CONTRACTOR P.O. Box 877 1650 Ft. from North Line and  
ADDRESS Great Bend, KS 67530 990 Ft. from East Line of (E)  
**AUG 05 1983**  
**CONSERVATION DIVISION**  
**Wichita, Kansas** the NE (Qtr.) SEC 28 TWP 10 RGE 16 (W)

PLUGGING Lobo Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR P.O. Box 877 \_\_\_\_\_  
ADDRESS Great Bend, KS 67530 \_\_\_\_\_  
KCC   
KGS   
SWD/REP   
PLG   
NGPA \_\_\_\_\_

TOTAL DEPTH 3710 PBDT \_\_\_\_\_

SPUD DATE 7-2-83 DATE COMPLETED 7-10-83

ELEV: GR 2111 DF \_\_\_\_\_ KB 2116

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 249 w/150 DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

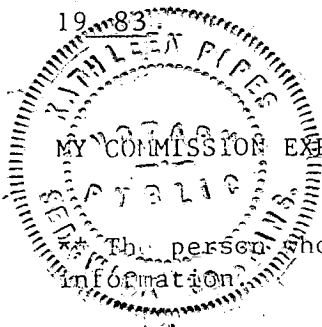
A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond  
(Name)  
Wm. M. Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August



Kathleen Pipes  
(NOTARY PUBLIC)  
Kathleen Pipes

The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Raymond Oil Co., Inc.

LEASE NAME Nelson

SEC 28 TWP 10 RGE 16 (W)

WELL NO A-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
			Anhydrite	1310
			B/Anhydrite	1344
Surface Soil, Red Bed, Shale	0	1310	Topeka	3032
Anhydrite	1310	1344	King Hill	3138
Lime & Shale	1344	3314	Queen Hill	3198
Lime	3314	3559	Heebner Sh	3268
Shale, Lime, Chert, Sand	3559	3701	Toronto	3290
Dolomite	3701	3710	Lansing	3312
RTD		3710	B/KC	3560
			Marmaton	3569
			Conglomerate	3645
			Cong. Chert	3658
			Arbuckle	3699
			LTD	3713

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	249'	60/40 pozmix	150	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

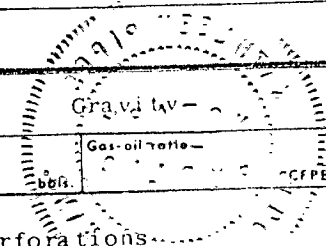
  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>D &amp; A</u>	Producing method (flowing, pumping, gas lift, etc.)		
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)			Perforations



15-163-22048-00-00

PAGE TWO (Side One)

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, Inc LEASE NAME Nelson

SEC. 28 TWP. 10 RGE. 16 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. A-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1                    45-60-45-60 Rec. 150' total fluid 30' HO&GCMW, 60' O&GCMW, 60' SOCMW FP 31-31/95-95 SIP 941/909	3052	3070		
DST #2                    30-30-30-30 Rec. 15' Mud - n. s. FP 34-34/34-34 SIP 968/890	3224	3245		
DST #3                    30-30-30-30 Rec. 85' Sli oil spotted mud FP 22-45/45-56 SIP 1013/979	3263	3380		
DST #4                    45-60-45-60 Rec. 1015' MSW, n. s. FP 68-318/363-465 SIP 667/656	3377	3410		
DST #5                    30-30-30-30 Rec. 120' MW w/few spots oil FP 34-45/45-56 SIP 656/656	3409	3435		
DST #6                    45-60-45-60 Rec. 130' Sli oil spotted mud FP 56-79/79-102 SIP 1046/979	3431	3585		
DST #7                    30-30-30-30 Rec. 60' mud w/scum of oil FP 34-56/68-68 SIP 1046/1035	3607	3665		

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

**PLUGGING:** File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

**SALT WATER DISPOSAL and INJECTION:** File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

**NGPA:** File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.