

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-84

OPERATOR Montgomery Drilling Programs API NO. 15-163-22,097-00-60

ADDRESS P.O. Box 1114 COUNTY Rooks

Hays, Ks. 67601 FIELD WETHERILL

\*\* CONTACT PERSON Zachary Dean PROD. FORMATION Kansas City & Conglomerate

PHONE 913-625-4027

PURCHASER Clear Creek LEASE George

ADDRESS McPherson, Ks. 67460 WELL NO. 4

WELL LOCATION SE SE NE

DRILLING Montgomery Exploration, Inc. 2310 Ft. from N Line and

CONTRACTOR 25th & Vine 330 Ft. from E Line of

ADDRESS P.O. Box 1114 the NE (Qtr.) SEC 31 TWP 10 S RGE 16 (W)

Hays, Ks. 67601

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3550' PBTB

SPUD DATE 7-12-83 DATE COMPLETED 7-22-83

ELEV: GR 1953' DF 1955' KB 1958'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

			X

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

Amount of surface pipe set and cemented 200' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

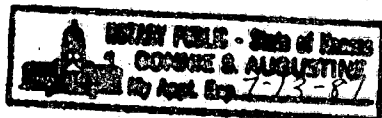
Herman T. Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman T. Eilers Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September

1983



Bonnie J. Augustine (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-13-87

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 23 1983 12-23-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>					
				Anhydrite	1170 (plus 788)
				Base Anhydrite	1204 (plus 754)
				Topeka	2886 (- 928)
				Heebner	3118 (-1160)
				Toronto	3142 (-1184)
				Lansing	3163 (-1205)
				Base Kansas City	3404 (-1446)
				Marmaton-Conglomerate	3439 (-1481)
				Conglomerate Pay Zone	3452 (-1494)
				Weathered Arbuckle	3536 (-1578)
				Roatry Total Depth	3550 (-1592)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	20 lb	200'	common	120	
Casing	7 7/8	4 1/2	10 lb	3542'		250	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3452 - 68
<b>TUBING RECORD</b>			2		3392 - 3400
Size	Setting depth	Packer set at	2		3370 - 74
2 3/8	3475		2		3343 - 46

**ACID, FRACTURE, SHOT, C**

Amount and kind of material used	Shots per ft.	Depth interval
500 bbls. Gelled H2O 10,000 lbs. S	2 shots per ft.	3320 - 26
4,750 gal. hydrochloric acid 15%	2 shots per ft.	3304 - 10
3,000 gal. 15% Hydrochloric acid	2 shots per ft.	3092 - 3102

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-19-83	Pumping	
Estimated Production -I.P.	Oil	Gas
15 bbls.		
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% 40	
	MCF	CFPB
	Perforations	