

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6224 EXPIRATION DATE 6-30-83

OPERATOR Montgomery Drilling Programs API NO. 15-163-22,041-00-00

ADDRESS 25th & Vine COUNTY Rooks

Hays, Ks. 67601 FIELD WETHERILL ?

** CONTACT PERSON Zachary Dean PROD. FORMATION Kansas City & Conglomerate

PHONE 913-625-4027

PURCHASER Clear Creek LEASE George

ADDRESS McPherson, Ks. 67460 WELL NO. #3

DRILLING CONTRACTOR Montgomery Exploration, Inc. WELL LOCATION NE NE SE

ADDRESS 25th & Vine 330 Ft. from N Line and

Hays, Ks. 67601 330 Ft. from E Line of

the SE (Qtr.) SEC 31 TWP 10S RGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

			X

TOTAL DEPTH 3567 PBTD

SPUD DATE 5-16-83 DATE COMPLETED 5-24-83

ELEV: GR 1949 DF 1951 KB 1954

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

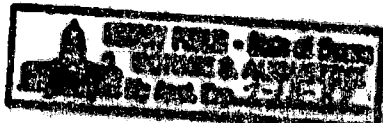
AFFIDAVIT

Herman Eilers, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman Eilers Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August 1983.



Bonnie S. Augustine (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-13-87

RECEIVED STATE CORPORATION COMMISSION 12-23-1983 DEC 23 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DRILL STEM TESTS RUN			Anhydrite	1164 (plus 790)
			Base Anhydrite	1196 (plus 758)
			Topeka	2284 (- 930)
			Heebner	3118 (-1164)
			Toronto	3138 (-1184)
			Lansing	3158 (-1204)
			Base Kansas City	3422 (-1468)
			Marmaton	3434 (-1480)
			Conglomerate Pay	3449 (-1495)
			Simpson Dolomite	3538 (-1584)
		Rotary Total Depth	3565 (-1611)	
		Log Total Depth	3567 (-1613)	

Report of all stringers set— surface, intermediate, production, etc. — CEMENT RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight (lb/ft)	Length (ft)	Type cement	Grade	Notes and cement additives
Surface	12 3/4	8 5/8	260	250	common	175	2% Gel 3% Calcium
Production Casing	7 7/8	4 1/2	104	3540	Halliburton Light	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scale cement	Shots per ft.	Size & type	Depth interval
			shot every 2'	.38	3450-72
			shots per ft		3388-94
			shots per ft		3366-70
			shots per ft		3340-44
			shots per ft		3318-24

ACID, FRACTURE, SPOD, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Conglomerate Zone 10,000 lbs sand 500 bbls H2O	3470 - 72
10,000 gal 28% Hydrochloric Acid	Kansas City Zones

Date of first production 7-19-83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls	Water 50 % 20 bbls	Gas 20 % 20 bbls
Disposition of gas (vented, used on lease or sold)		Perforations