

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Purchaser NA

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5302  
Name Red Tiger Drilling Co.

Wellsite Geologist Jim Reeves  
Phone 913-475-3325

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8-20-85 8-26-85 8-26-85  
Spud Date Date Reached TD Completion Date

4180' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 344 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

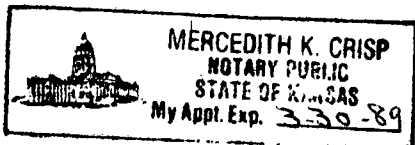
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles  
Title Exploration Manager Date 9-11-85

Subscribed and sworn to before me this 11th day of September 1985

Notary Public Mercedith K. Crisp

Date Commission Expires 3-30-89



API NO. 15-179-20,840-00-00

County Sheridan

C. NW SW Sec. 20 Twp. 9S Rge. 27 East West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

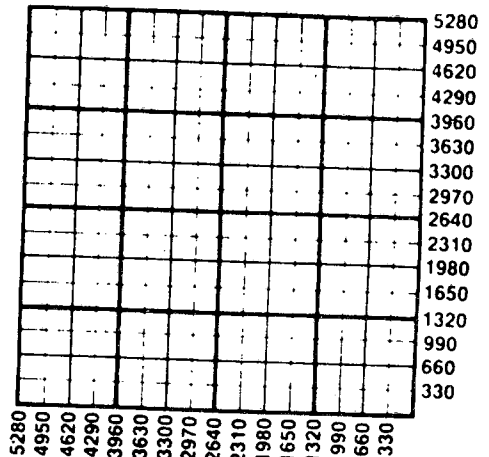
Lease Name Kennedy Well # 1-20

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2761' G.L. 2766' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
SEP 13 1985  
Form 5000 (REV. 8-84) STATE CORPORATION COMMISSION

Sec. 20 Twp. 9. Rge. 27 W

Operator Name .....Gear Petroleum Co., Inc. Lease Name..... Kennedy Well #..... 1-20

Sec. 20 Twp. 9S Rge. 27 East West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 3928-3946'. 30-30-30-30. Rec. 5' mud w/few spots oil. IFP 34-34, FFP 34-34; ISIP 756, FSIP 633. BHT 114°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Toronto, Lansing, Stark, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

METHOD OF COMPLETION, Disposition of gas, Open Hole, Perforation, Other (Specify), Dually Completed, Commingled.

RELEASED

DEC 11 1966

FROM CONFIDENTIAL