

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc.
 ADDRESS 1600 Broadway, #1940 Denver, CO 80202

API NO. 15-179-20,650-00-00
 COUNTY Sheridan
 FIELD Wild Cat

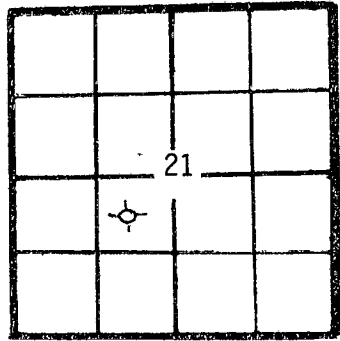
**CONTACT PERSON Girard E. Morgan
 PHONE 303-831-1912
 PURCHASER N/A
 ADDRESS N/A

PROD. FORMATION None
 LEASE Thomas
 WELL NO. 11-21
 WELL LOCATION NE 1/4 SW 1/4

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center Bldg.
Wichita, Kansas 67702

1980 Ft. from West Line and
1980 Ft. from South Line of
 the SW 1/4 SEC. 21 TWP. 9S RGE 27W

PLUGGING CONTRACTOR Leo Swords
 ADDRESS Box 288, Russell, KS 67655



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4160' PBD 0
 SPUD DATE 6-7-82 DATE COMPLETED 6-12-82
 ELEV: GR 2726 DF 2730 KB 2731

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	2016'	275 ft.	60/40 POZ	190	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

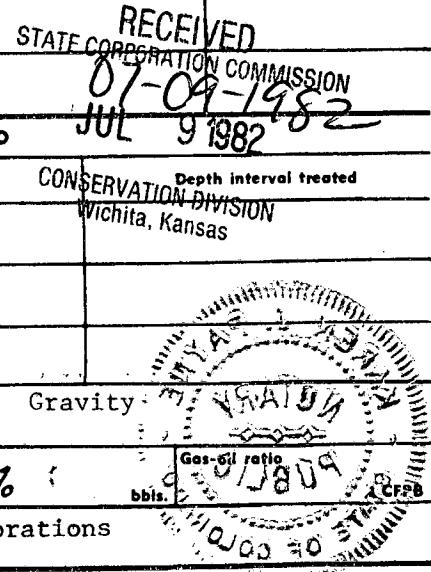
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____
 RATE OF PRODUCTION PER 24 HOURS: Oil _____ Gas _____ Water _____
 Disposition of gas (vented, used on lease or sold) _____ Perforations _____



**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota S s Depth 1300

Estimated height of cement behind Surface Pipe Surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
There were no shows encountered and no drillstem tests run in this well.			Anhydrite	2332
			B. Anhydrite	2366
			Heebner	3847
			Toronto	3871
			Lansing	3884
			Base KC	4115
			Marmaton	4125

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, _____

Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President ~~(OF)~~ (OF) Advantage Resources, Inc.

OPERATOR OF THE Thomas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 11-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF July 1982

(S) Girard E. Morgan
Karen J. Payne
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85

