

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

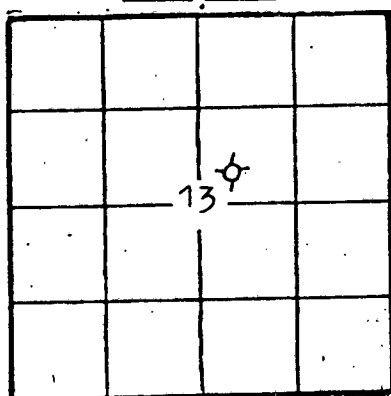
C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
 OPERATOR ENERGY THREE, INC. API NO. 15-179-20,722 00-00
 ADDRESS P. O. Box 1505 COUNTY SHERIDAN
GREAT BEND, KANSAS 67530 FIELD _____
 ** CONTACT PERSON R. D. STANDLEE PROD. FORMATION _____
PHONE AC 316-792-5968

PURCHASER _____ LEASE OCHS
 ADDRESS _____ WELL NO. 2
 DRILLING BIG THREE DRILLING, INC. WELL LOCATION SW SW NE
 CONTRACTOR P. O. Box 52 330 Ft. from SOUTH Line and
 ADDRESS GORHAM, KANSAS 67640 330 Ft. from WEST Line of
the NE (Qtr.) SEC 13 TWP 9S RGE 28 (W).

PLUGGING ALLIED CEMENTING Co. WELL PLAT (Office Use Only)
 CONTRACTOR P. O. Box 31 KCC
 ADDRESS RUSSELL, KANSAS 67665 KGS
 TOTAL DEPTH 4130 PBTD _____ SWD/REP _____
 SPUD DATE 12-14-83 DATE COMPLETED 12-21-83 PLG. _____
 ELEV: GR 2743' DF _____ KB 2748' NGPA _____



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

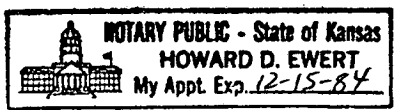
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12TH day of JANUARY, 1984.



MY COMMISSION EXPIRES: DECEMBER 15, 1984

(Signature)
 (NOTARY PUBLIC) COMMISSION

** The person who can be reached by phone regarding any questions information. 01-13-1984 JAN 13 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

ENERGY THREE, INC.

LEASE

OCHS

15-179-20722-00-00

ACO-1 WELL HISTORY

SEC. 13 TWP. 9S RGE. 28 (W) XXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			<i>Geologist Does This</i>	
SAND & SHALE	-0-	2358		
ANHYDRITE	2358	2393		
LIME & SHALE	2393	4130		
D.S.T. # 1: FROM 3908' TO 3946' ("B" & "C" ZONES IN L-KC)				
TIMES = 30 - 45 - 30 - 45				
RECOVERED 15' MUD WITH A FEW SPECKS OF OIL				
INITIAL FLOW PRESSURE =	42	- 42		
FINAL FLOW PRESSURE =	42	- 42		
INITIAL SHUT IN =	95	#		
FINAL SHUT IN =	63	#		
SAMPLE TOPS:				
HOWARD =	3546	(- 798)		
TOPEKA =	3641	(- 893)		
HEEBNER =	3851	(- 1103)		
LANS.-KC =	3888	(- 1140)		
KC BASE =	4119	(- 1371)		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20 #	304'	50/50 Poz.	200	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

JAN 13 1984

CONSERVATION DIVISION
Wichita, Kansas