

SIDE TWO

Operator Name Sunburst Exploration Co., Inc. Lease Name R. Scherzenberger Well # 1
 Sec. 14 Twp. 9S Rge. 28 East County Sheridan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
DST NO. 1 3924-47 (LANSING B & C)
 1st OP. WK BLOW TO 1" ; 2nd OP. NO BLOW
 30" 45" 30" 45"
 REC 15' DRLG MUD w/ SCUM OF OIL IN TOOL
 IFP 24-36# FFP 36-36#
 ISIP 893# FSIP 822#

Formation Description JAN 29 1991

Log Surface

FROM CONFIDENTIAL

Name	Top	Bottom
ANHYDRITE	2387	
TOPEKA	3659	
HEEBNER	3877	
TORONTO	3899	
LANSING	3913	
BASE KANSAS CITY	4149	
LTD	4174	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	291	POZMIX	180	2% GEL, 3% CC

PERFORATION RECORD New Used
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD New Used
 Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

