ORIGINAL DE ONE

1AM 2 0 1001

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 179-20,950-00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Sheridan FROM CONFIDENTIAL
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	EastC_NE_NWSec14_ Twp9s_Rge28x_West
Operator: License # 5005	4620 Ft. North from Southeast Corner of Section
Name: Sunburst Exploration Company, 1	Inc. 3300 Ft. West from Southeast Corner of Section
Address 125 N. Emporia, Suite 112	(NOTE: Locate well in section plat below.)
Pro is of	Lease Name R. Scherzenberger Well # 1
City/State/Zip Wichita, KS 67202	Field Name
Purchaser:	Producing Formation
Operator Contact Person: Ron Irion	Elevation: Ground 2755' KB 2760'
Phone <u>\$16</u>) -262-3041	Total Depth 4170' PBTD
Contractor: Name: Emphasis Oil Operations	5280 4950
	4620
STATE CORF	RECEIVED 3960 3630 3630 3300 2970
Wellsite Geologist: Marvin Douglas "	2970 2640
Designate Type of Completion New Well Re-Entry Workover O/ Oil SWD Temp. Abd. ONSERV	23 1990
OilSWDTemp. Abd. ONSERV	47/0N DUVISO 1650
Gas Inj Delayed CompWichi Dry Other (Core, Water Supply, etc.)	113 MOSS 990 ALT A
If DAMP: old well info as follows:	SERI DGICAL SURVER
If OLMO: old well info as follows: KANSAS Operator:	AICHILA BUNCHE & S.
Well Name:	
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? YesX No
Drilling Method:	If yes, show depth setFeet
Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
12/26/89 1/2/90 Spud Date Date Reached TD Completion Date	feet depth to w/ sx *mt.
writing and submitted with the form. See rule 82-3	s of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	ulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Sould L Just	K.C.C. OFFICE USE ONLY
Title Vice President Date	$\begin{array}{c c} \hline & \hline \\ \hline 1-10-90 \\ \hline \end{array}$ Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this 10 thday of Janua	ary, Drillers Timelog Received
19 90	CC SWD/Rep NGPA
Notary Public 1 1/10 1000 1000 1000 1000 1000 1000 1	KGS Plug Other

FLOY, RAYE IRION ROTARY PUBLIC STATE OF KARBAS

HOTARY SYATE OF THE PROPERTY.

Date Commission Expires

Form ACO-1 (7-89)

Other (Specify)

SIDE TWO

Operator	Name _	Su	nbu	rst	Ехр	lora	tion	Co., I	nc.	Lease I	Name .	R.	Scher	zenb	erger	<u></u>	_Well#	1				-
						П.							ridan									•
Sec. <u>14</u>	_ Тыр.	<u>9s</u>	R	ge.	28	B,	lest															
intonval	tested	d, t ssur	ime es, l	tool botto	open nn hole	and c	losed, eratur	of format flowing e, fluid r	and s	shut-in	press	sures	. wheth	er sh	ut-in p	pres	sure re	ached Att	sta ach e	tic t	sheet	,
Drill Stem Tests Taken (Attach Additional Sheets.) Yes No						Formation Description IAN 2 9 1991																
Samples Sent to Geological Survey X Yes No											[X Lo	og		Sappre	M (COľ	NFIL	DEN	TIAL		
Cores Taken Yes No Electric Log Run (Submit Copy.)							Name Top Bottom ANHYDRITE 2387 TOPEKA 3659															
DST NO). 1 '. WK 30 i' DR IF	392 BL " 4 LG P 2	OW 5'' MUD 4-3	TO 30" w/ 6#	1"; 45" SCUI	2nd M OF FFP	OP.	NO BLOW IN TOO		TOR LAN	ONTO SINO E KA) G	AS CIT		3873 3899 3913 4149 4174	9 3 9						
				R	eport	all s		SING RECOR	L	New [mediate,	prode	uction,	etc	: .					
Purpose	rpose of String Size Hole Size C						Casing (In O.D.)				Setting Depth		Type of Cement		f	# Sacks Ty Used		/pe and Percent Additives				
Surface 12				12	21/4 8 5/8			/8		20#		_29	91	POZ	MIX		180	_ 2	% G	EL,	3%	cc
Shots	Per F	oot	S		FORATI y Foot			ı Interval	Perf	orated	•	(An	Acid, I				Cement al Used		ze R	ecord Dept		
TUBING	TUBING RECORD Size Set At					P	acker At	t	Liner Run Yes No													
Date of	First	Pro	duct	ion	Produc	cing M	lethod	Flowing	, 🗆 _P	umping	☐ G	as L	ift 🗆 (Other	(Expla	in)]
Estimated Production Oil Bbls. Gas Per 24 Hours							Mcf	Wate	Γ	Bbls.		Gas-	Oil	Ratio			Grav	ity				
Disposit	ion of	Gas	:							D OF COM							_			ion In	iterva	ıl
	ed [se						on 🗆 I				₁ □ co	mming ——	şled ——			

15-179-20950-00-00

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Sunburst Exploration Company, Inc.

125 N. Emporia, Suite 112

Wichita, Kansas 67202

CONTRACTOR: Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: R. Scherzenberger WELL #1

LOCATION: C NE NW

Section 14-9S-28W

Sheridan County, Kansas

LOGGERS TOTAL DEPTH: 4174'

ROTARY TOTAL DEPTH: 4170'

COMMENCED: 12/26/89

CASING: 8-5/8" @ 291' w/180 sks cement

ELEVATION: 2760' K.B.

COMPLETED: 1/2/90

STATUS: Dry Hole

DEPTHS & FORMATIONS

(All_measurements_from_K.B.)____

Top Soil & Shale	120'	Topeka	3650 '
Cedar Hills	2045'	Heebner	3686 '
Red Bed	2169'	Toronto	3890 '
Anhydrite	2384'	Lansing-Kansas City	3905 '
Red Bed	2423'	R.T.D.	4170'

STATE OF KANSAS

COUNTY OF RUSSELL)

CONSERVATION DIVISIONED foregoing is a K. Scott Branum, of Emphasis Oil Operations, states that the above captioned well, to the best of his knowledge.

K. Scott Branum

Vice-President

Subscribed and sworn to before me on January 4, 1990.

My commission expires: February 6, 1992.

GLENDA R. TIFFIN NOTARY PUBLIC STATE OF KANSAS

MY APPT. EXPIRES 2-6-92

Canada Canada Commission