

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406
OPERATOR Viking Resources API NO. 15-179-20,703-00-00
ADDRESS 217 East William Wichita, Kansas 67202-4005 COUNTY Sheridan FIELD

** CONTACT PERSON Jim Devlin PHONE 316-262-2502 PROD. FORMATION Indicate if new pay.

PURCHASER None Dry Hole LEASE Kennedy
ADDRESS WELL NO. 1

DRILLING White and Ellis Drilling, Inc. 1650 Ft. from North Line and
CONTRACTOR ADDRESS 401 East Douglas, Suite 500 2310 Ft. from West Line of
Wichita, Kansas 67202-3484 the NW(Quar.) SEC 15 TWP 9 RGE 28

PLUGGING White and Ellis Drilling, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 401 East Douglas, Suite 500 KCC
Wichita, Kansas 67202-3484 KGS

TOTAL DEPTH 4200 PBSD

SPUD DATE 9-30-83 DATE COMPLETED 10-7-83

ELEV: GR 2805 DF 2807 KB 2810

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278 DV Tool Used?

WELL PLAT grid with '15' in the center cell.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

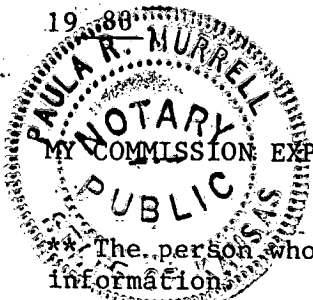
A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October



NO PARTIES RECEIVED NOV 2 1983 KANSAS CORPORATION COMMISSION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information

Side TWO

OPERATOR Viking Resources

LEASE NAME Kennedy

SEC 15 TWP 9 RGE 28

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.</p> <p>DST #1, 3938-4001, 30-30-60-60, Slid tool, Weak Blow, Rec. 375' Watery Mud with slight show oil, IBHP: 1183#, FBHP: 1174#, IFP: 181/181#, FFP: 181/219#, BHT: 120°</p> <p>DST #2, 4004-4036, 30-30-30-30, Strong Blow, Rec. 2460' Salt Water, IBHP: 1365#, FBHP: 1365#, IFP: 582/887#, FFP: 887/1193#</p> <p>DST #3, 4102-4146, 30-30-30-30, Weak Blow for 30 min., Rec. 10' Mud, IBHP: 811#, FBHP: 582#, IFP: 57/66#, FFP: 66/66#, BHT: 118°</p> <p>All DST intervals adjusted to fit Electric Log measurements.</p> <p>If additional space is needed use Page 2</p>			<u>SAMPLE</u>		
				Anhydrite	2434 (+376)
				B. Anhydrite	2467 (+343)
				Heebner	3906 (-1096)
				Toronto	3928 (-1118)
				Lansing	3942 (-1132)
				RTD	4200 (-1390)
				<u>ELECTRIC LOG</u>	
				Anhydrite	2432 (+378)
				Heebner	3915 (-1105)
				Toronto	3937 (-1127)
				Lansing	3950 (-1140)
				BKC	4186 (-1376)
				LTD	4206 (-1396)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)** XXX

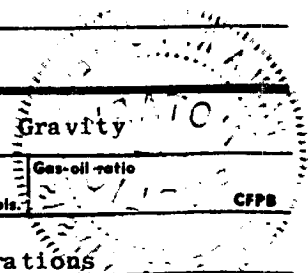
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	286	Common	180	2% Gel, 3% CC

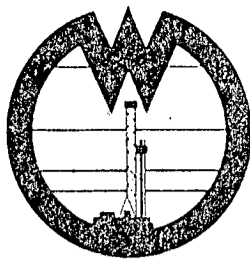
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations





15-179-20703-00-00

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources 217 E. William Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Kennedy Well No. #1

Sec. 15 T. 9S R. 28W Spot NE SE NW

County Sheridan State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 286' with 180 sx. 2%gel
3%cc

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4200'

Drilling Commenced 9-30-83 Drilling Completed 10-7-83

Formation	From	To	Tops
Cellar	0	7	Anhydrite 2434
Sandy Shale	7	1665	
Shale, Lime	1665	2467	
Lime, Shale	2467	4072	
Lime	4072	4200	

RECEIVED
STATE CORPORATION COMMISSION

OCT 31 1983
10-31-1983
CONSERVATION DIVISION
Wichita, Kansas