

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-179-20,902-00-00
County Sheridan
NE NE SW Sec. 15 Twp. 9S Rge. 28 East
..... West

Operator: License # 3448
Name Walter A. Ohmart, Jr.
Address 1580 Lincoln St., #1180
City/State/Zip Denver, CO 80203

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Kennedy Well # 1-15

Operator Contact Person Walter A. Ohmart, Jr.
Phone 303-830-0197

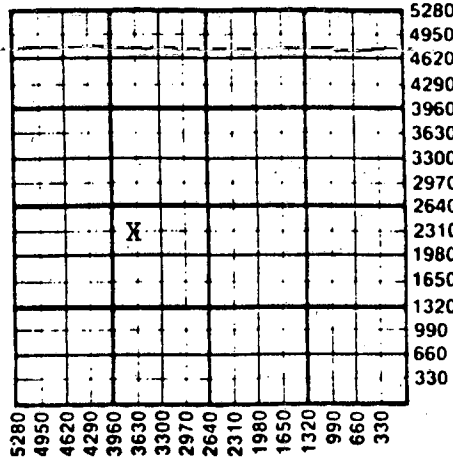
Field Name.....

Producing Formation D&A

Elevation: Ground 2807 KB 2812

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Section Plat



Wellsite Geologist Walter A. Ohmart, Jr.
Phone 303-830-0197

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8-4-87 8-10-87 8-11-87
Spud Date Date Reached TD Completion Date
4200
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Amount of Surface Pipe Set and Cemented at 277 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

Groundwater.....Ft North from Southeast Corner
(Well).....Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water 2660 Ft North from Southeast Corner
5200 Ft West from Southeast Corner
(Stream, pond etc) Sec 13 Twp 9S Rge 28 East X West
Billy Ochs
Other (explain).....
(purchased from city, R.W.D. #)
Hoxie, KS, R R #1 67740

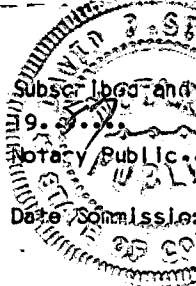
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 8/24/87
Title Operator

Subscribed and sworn to before me this 24th day of August 1987
Notary Public [Signature]
Date Commission Expires 9-24-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC [] SWD/Rep [] NGPA
[X] KGS [] Plug [] Other
(Specify)



RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1987
08-26-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 15 Twp 9 Rge 28

Operator Name Walter A. Ohmart, Jr. Lease Name Kennedy Well # 1-15

Sec. 15 Twp. 9S Rge. 28 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2443	
Topeka	3715	
Heebner	3932	
Toronto	3954	
Lansing "A"	3968	
"EF"	4040	
"K"	4169	
Base Kansas City		4209

DST 4025-54
 30 min preflow 60 min shut in
 60 min flow 120 min shut in
 Recovered 1316' salt water, no show oil or gas
 IHP 2060 FHP 1997
 IFP 115-261 FFP 376-617
 ISIP 1070 FSIP 1070

Great Guns to send log directly to you.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20	276	60-40 pos	200	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

