

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8362(HBP)/4000(SETCO)
Name Held By Production, zinc./SETCO
Address 1625 Broadway, Suite 410
City/State/Zip Denver, CO 80202

Purchaser

Operator Contact Person Marc T. Eckels
Phone 303/534-4445

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist W. Greg Toler
Phone 303/534-4445

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/17/85 5/26/85 5/26/85
Spud Date Date Reached TD Completion Date
4,550' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-179-20,806-00-00

County Sheridan

SW SE NE 16 9S 28 East West

3,034* Ft North from Southeast Corner of Section
994 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

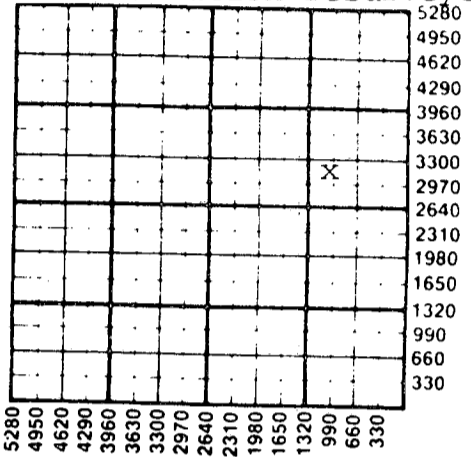
Lease Name Pratt Well # 16-8 "C"

Field Name Wildcat

Producing Formation

Elevation: Ground 2,754'* KB 2,763'

Section Plat
*Location and elevation resurveyed after



problems.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # applied for
 Groundwater 3,300 Ft North from Southeast Corner (Well) 1,650 Ft West from Southeast Corner of Sec 16 Twp 9S Rge 28 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

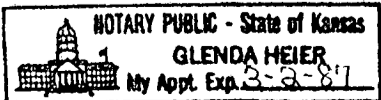
Signature Marc T. Eckels

Title Secretary/ Treasurer Date 6/13/85

Subscribed and sworn to before me this 13th day of June 1985

Notary Public Glenda Heier

Date Commission Expires March 2, 1987



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 16 Twp 9S Rge 28

15-179-20806-00-00

SIDE TWO

Operator Name Held By Production, Inc./SETCO Lease Name Pratt Well # 16-8 "C"

Sec. 16 Twp. 9S Rge. 28 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

#1-Topeka(3695-3740)-10/60/60/120
IHP=1812;FHP=1735;IFP=355-555;ICP=1218;
FFP=665-1107;FCP=1218;BHT=120°F.
Recovered 240' WCM & 2110' salt water.
C1 = 28,000 ppm.

Table with columns: Name, Top, Datum. Rows include Anhydrite, Howard, Topeka, Heebner, Toronto, Lansing, Base KC, Ft. Scott, Cherokee, Mississippian.

#2-Toronto(3878-3900')-10/60/30/60
IHP=2022;FHP=1922;IFP=33;ICP=1218; FFP=
53-33;FCP=1174;BHT=123°F.
Recovered 10' oil cut mud.

#3-Lansing"A"(3891-3913)-10/60/60/120
IHP=1988;FHP=1933;IFP=44;ICP=1229;FFP=
55-88;FCP=1218;BHT=126°F.
Recovered 5' oil-specked mud & 120'
mud cut water. C1=55,000 ppm.

#4-Lansing"B"(3915-3948')-10/60/30/30
IHP=1985;FHP=1933;IFP=22;ICP=477;FFP=22;
FCP=66;BHT=124°F.
Recovered 2' oil cut mud.

#5-Lansing"F"(3969-3985')-10/60/60/
IHP=2011;FHP=2008;IFP=55-166; ICP=1350;FFP=211-566;FCP=1350;
BHT=126°F. C1=85,000 ppm
Recovered 1150' salt water.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production Producing Method
Estimated Production Per 24 Hours

RELEASED
SEP 10 1986

FROM CONFIDENTIAL

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease

[] Dually Completed
[] Commingled

