

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste 1720
Wichita, Ks. 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steven D. Angle
Phone 913-483-5348

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-7-85 8-18-85 8-18-85
Spud Date Date Reached TD Completion Date

4235' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 281 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-179-20,842-00-00

County Sheridan

C NE SW Sec 19 Twp 9S Rge 28W West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

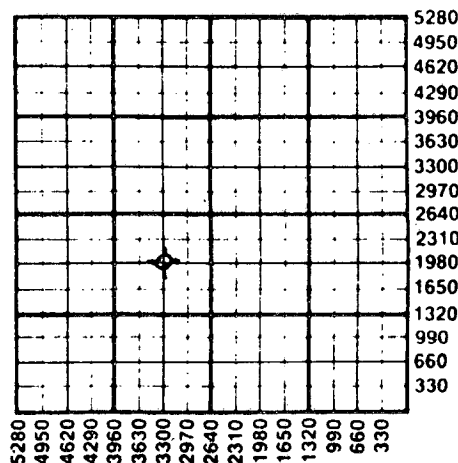
Lease Name Clark Trust Well # 1

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 2846' KB 2851'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Mrs. Ardith Adams

Division of Water Resources Permit #

☒ Groundwater NE/A Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 30 Twp 9S Rge 28 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle

Title Agent Date 9-16-85

Subscribed and sworn to before me this 16th day of September.

Notary Public Stella Sewell

Date Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

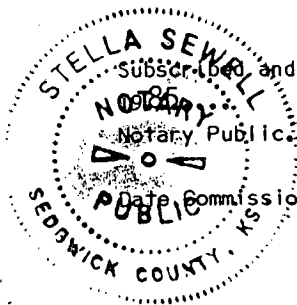
Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 17 1985
09-17-1985
CONSERVATION DIVISION
Wichita, Kansas



Sec. 19 Twp. 9S Rge. 28W East
☒ West County Sheridan

WELL LOG

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
rite	2441	(+ 410)
d	3635	(- 784)
a	3724	(- 873)
er	3944	(-1093)
to	3960	(-1109)
ng	3974	(-1123)
KC	4211	(-1360)
	4235	(-1384)

DST 1 (3936-3973) 60-30-60-30 1st op fr blo
2nd op gd blo Rec 908' MSW IF 82-288
FF 309-463 ISI 1306 FSI 1286

DST 2 (3986-4010) 30-30-30-30 wk blo both ops
IF 51-51 FF 62-62 ISI 1136 FSI 1096 Rec 10'M

DST 3 (4008-4030) 30-30-30-30 wk blo TO both
ops Rec 20'M IF 66-66 FF 82-82 ISI 1256
FSI 1196

DST 4 (4116-4142) 30-30-30-30 1st op vy wk
blo 2nd op no blo Rec 5'M IF 51-51 FF 51-51
ISI 62 FSI 72.

DST 5 (4115-4162) 60-30-50-30 1st op wk blo
2nd op wk blo 30'' Rec 40' M w/few sp O.
IF 52-52 FF 55-55 ISI 329 FSI 238.

Plugged.

Casing Record ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	23#	280.93'	60-40 Poz	160	2% gel 3% cc
.....							
.....							
.....							
N/A	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....							
.....							
.....							
.....							
.....							
TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No		
N/A							
Date of First Production	Producing Method						
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
N/A	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

N/A

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

CONFIDENTIAL