

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste 1720
Wichita
City/State/Zip Ks. 67202

Purchaser Koch Oil Company

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard D. Parker
Phone 913-483-5348

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-6-85 1-15-85 3-8-85
Spud Date Date Reached TD Completion Date
4250' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2486 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-179-20.793-00-00
County Sheridan
NW NW NE Sec. 30 Twp. 9S Rge. 28W

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

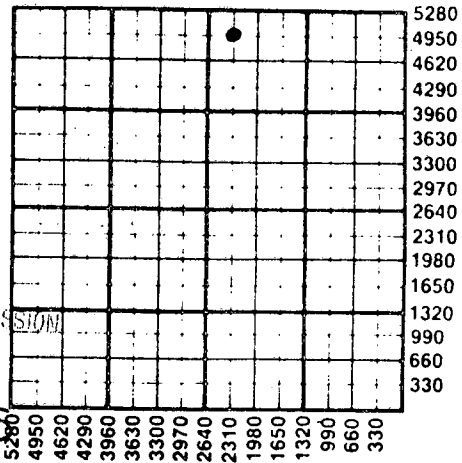
Lease Name Adams Well # 1

Field Name (Wildcat) Midway Draw

Producing Formation Lansing-KC

Elevation: Ground 2848' KB 2843'

Section Plat



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MAY 25 1985
05-23-1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Hoxie Tank Service
 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-44

Groundwater 4850 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 30 Twp 9S Rge 28 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
Title Agent Date 5-15-85



Subscribed and sworn to before me this 15th day of May, 1985
Stella Sewell
Date Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 30 Twp. 9S Rge. 28W

Operator Name Frontier Oil Company Lease Name Adams Well # 1

Sec. 30 Twp. 9S Rge. 28W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

DST 1 (3996-4022) 60-30-60-30 strg blo both ops Rec 1790' SW IF 207-643 FF 663-911 ISI 1241 FSI 1220.

DST 2 (4022-4044) 30-30-30-30 1st op wk blo 2nd op vy wk blo. Rec 15'M w /f spk 0 IF 41-61 FF 41-41 ISI 83 FSI 41.

DST 3 (4128-4169) 60-30-60-30 strg blo both ops Rec 806' GIP, 632' CO, 124' MW, 236' W. IF 83-291, FF 332-457 ISI 1220 FSI 1200. RTD 4250'.

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include Anhydrite, Howard, Topeka, Heebner, Toronto, Lansing-KC, Base KC, and RTD.

CONFIDENTIAL

RELEASED

JUL 15 1986

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production, METHOD OF COMPLETION.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

Production Interval 4160' to 4164' 4148' to 4152'