

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

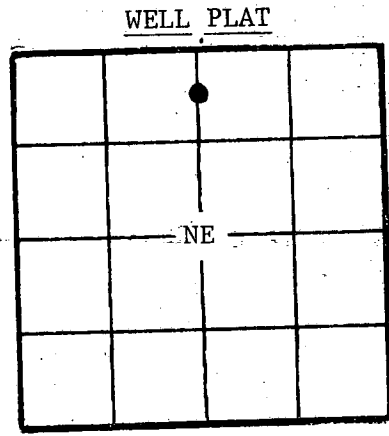
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83
OPERATOR John O. Farmer, Inc. API NO. 15-179-20,668-00-00
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Sheridan FIELD Hoxie
\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Howard
PHONE (913) 483-3144
PURCHASER Koch Oil Company LEASE Hoxie Waterflood
ADDRESS P.O. Box 2256 WICHITA, KS 67201 WELL NO. Tract 3, Well 5
WELL LOCATION N/2 N/2 NE
330 Ft. from the north Line and
1320 Ft. from the west Line of
the NE/4(Qtr.) SEC 1 TWP 9S RGE 29W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3665' PBTD
SPUD DATE 11-18-82 DATE COMPLETED 11-24-82
ELEV: GR 2777' DF 2780' KB 2782'

DRILLED WITH (COMBINE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118140

Amount of surface pipe set and cemented 302' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 19 83.

MY COMMISSION EXPIRES: January 27, 1985
\*\* The person who can be reached by phone regarding any questions concerning this information

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

JAN 07 1983
Wichita, Kansas
01-07-1983

OPERATOR John O. Farmer, Inc. LEASE Hoxie Waterflood SEC. 1 TWP. 9S RGE. 29W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops				
DST #1 3519-50 Tool open 45-45-45-45 - fair blow Rec: 110' oil 80' muddy oil 120' oil cut mud 60' mud IFP: 59-99 FFP: 109-149 BHP: 408-398			Anhydrite Howard Topeka T.D.	2392 (+390) 3539 (-757) 3641 (-859) 3667 (-885)
DST #2 3579-3615 Tool open 45-45-45-45 - weak blow Rec: 85' oil cut mud IFP: 19-28 FFP: 29-29 BHP: 249-239				
Shale & Sand	308	1600		
Sand & Shale	1600	2190		
Red Bed	2190	2389		
Anhydrite	2389	2429		
Shale & Shells	2429	2495		
Shale	2495	2770		
Shale & Lime	2770	3140		
Lime	3140	3260		
Lime & Shale	3260	3470		
Lime	3470	3665		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	308'	Common	190	
Production	7-7/8"	5-1/2"	14#	3665'	50-50 Pozmic	150	10% Salt
		D.V. tool set @		2410'	Halco Light	475	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 SPF	SSB 2-Jets	3610-14
Size 2-1/2"	Setting depth 3628'	Packer set at --	4 SPF	SSB 2-Jets	3540-46

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	3610-14
1000 gal. 28% NE	3540-46

Date of first production 12-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas Nil MCF
	Water 10 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	3540-3614-0A