

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 1720 Ks State Bank Bldg.
Wichita, Kansas 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard D. Parker
Phone 913-483-5348

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-28-84 12-06-84 12-06-84
Spud Date Date Reached TD Completion Date

4190 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 240' @ 246' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 246' feet depth to surface w/ 160 SX cmt

API NO. 15-179-20,782-00-00

County Sheridan

SW SW SE Sec. 3 Twp. 9 S Rge. 29 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

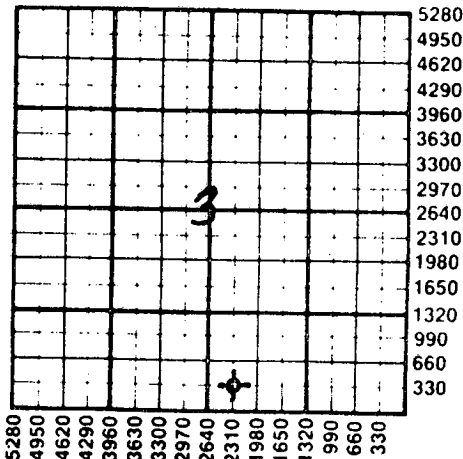
Lease Name Reitcheck Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2780 KB 2785

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 4478

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water..255 Ft North from Southeast Corner (Stream, pond etc.) 2310 Ft West from Southeast Corner Sec 3 Twp 9S Rge 29 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle

Title Agent Date 12-10-84

Subscribed and sworn to before me this 10th day of December 1984

Notary Public Gloria Fawcett

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp. 9 S Rge. 29 W

Operator Name Frontier Oil Company Lease Name Reitcheck Well # 1

SW SW SE Sec 3 Twp 9 S Rge 29 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST #1 3916-3940 60-30-60-30 1st op Strong blo. 2nd Op Strong blo. Rec 124' VSO&GCMW + 992 SGCW IF 81-344, FF 405-547 ISIP 1155#, FSIP 1135

DST #2 4015-4050 60-30-60-30 1st Op Wk blo, incr to fair. 2nd Op wk blo. Rec 1'FO, 80'VSO, 40'MW, 10'M IF 61-81. FF 101-122. ISIP 1256, FSIP 1205

DST #3 4064-4100 30-30-30-30 1st Op Wk blo 7". Flushed tool. 2nd Op no blo. Rec 10'M, IF 41-41, FF 41-41, ISIP 81, FSIP 41.

D&A (Plugged)

Drillers Log

Table with 4 columns: Depth, Interval, Formation, and Remarks. Rows include 0-262, 262-1104, 1104-1860, and 1860-2098.

(continued, Page 2)

Table with 3 columns: Name, Top, Bottom. Lists formations: Anhydrite, Howard, Topeka, Heebner, Toronto, Lansing, BKC, RTD.

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Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes checkboxes for New/Used, Flowing/Pumping, etc.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME Reitcheck # 1 SEC. 3 TWP. 9S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(...Drillers Log, continuation)				
2098 - 2211 Sand				
2211 - 2240 Shale				
2240 - 2405 Shale & Sand				
2405 - 2442 Anhydrite				
2442 - 2645 Shale w/Sand Streaks				
2645 - 2948 Shale & Sand				
2948 - 3510 Shale				
3510 - 3733 Shale & Lime				
3733 - 4190 Lime (RTD)				

RELEASED

MAY 23 1986

FROM CONFIDENTIAL

DEC 13 1984

Geological Survey
Wichita, Kansas

CONFIDENTIAL

DEC 14 1984

CONFIDENTIAL
State Geological Survey
WICHITA BRANCH