

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: _____
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: A & A Production
License: 30076
Wellsite Geologist: Jerry Green
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas CNHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well into as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enthr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enthr.?) Docket No.

1-9-02 1-18-02 1-19-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 179-21107-0000
County: Sheridan
appx 100' CNE NW Sec. 3 Twp. 9 S. R. 29 East West
560 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Patmon Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2833 Kelly Bushing: 2838
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan P+A EH B-DT-02
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 300 bbls
Dewatering method used allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 2-19-02

Subscribed and sworn to before me this 19th day of FEBRUARY

3002

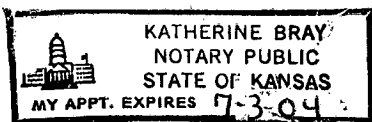
Notary Public: Katherine Bray

Date Commission Expires: 7-3-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED



FEB 29 2002
09-20-2002
KCC WICHITA

Operator Name: Castle Resources Inc. Lease Name: Patmon Well #: 1
Sec. BA Twp. 9 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Name	Top	Datum
Anhydrite	2452-2490	+386
Howard	3610	-772
Heebner	3906	-1068
Toronto	3928	-1090
Lansing KC	3942	-1104
RTD	4199	-1361

Purpose of String	CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used						
	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8	20#	259		165	60/40 poz

Purpose:	ADDITIONAL CEMENTING / SQUEEZE RECORD			
	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Grudge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Resumerd Production, BWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil (bbls.)	Gas (Mcf)	Water (bbls.)	Gas-Oil Ratio	Gravity

Disposition of Gas Ventd Sold Used on Lease (If vented, Sumit ACO 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SWIFT SERVICES, INC.

ORIGINAL Invoice

PO BOX 466

NESS CITY, 67560-0466

15-179-21107-00-00

DATE	INVOICE #
1/10/02	4270

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*6120
PAT
Cement surface ✓*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Due on rec...	# 1	Patmon	Sheridan	A & A	Oil	Development	Roger	Cmt surface csg
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				65	2.50	162.50	
576D-S	Pump Charge				1	500.00	500.00	
410-8	Top Plug				1	56.00	56.00T	
581D	Service Charge Cement				165	1.00	165.00	
583D	Drayage				452.8	0.75	339.60	
326	60/40 Pozmix (2% gel)				165	5.20	858.00T	
278	Calcuim Chloride				4	25.00	100.00T	
	Subtotal						2,181.10	
	Sales Tax					4.90%	49.69	
Thank you for your business.						Total	\$2,230.79	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2002
CONSERVATION DIVISION

15-179-21107-00-00



CHARGE TO: Castle Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 4270

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City, Ks
 2. WELL/PROJECT NO.: #1 LEASE: Patmon COUNTY/PARISH: Shedden STATE: Ks. CITY: DATE: 1-10-02 OWNER: Same
 3. TICKET TYPE: SERVICE SALES CONTRACTOR: A+A RIG NAME/NO.: SHIPPED VIA: CIT DELIVERED TO: Locust ORDER NO.:
 4. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cont. Surface Csg. WELL PERMIT NO.: WELL LOCATION: Sec 3-9s-29w
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	65		mi		2.50	162.50	
576		1			Pump Service	1		eq		500.00	500.00	
410		1			Top Plug	1		eq	8.50	56.00	56.00	
581		1			Service Charge	1		eq		1.00	1.00	
583		1			Drayage	4320		mi		7.75	339.00	
326		1			60/40 Poz 2% Gel	165		slb		5.20	858.00	
278		1			Calcium Chloride	4		slb		25.00	100.00	

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 KANSAS CORPORATION COMMISSION
 FEB 22 2002
 CONSERVATION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Dave J
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2,184.60
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	49.69
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2230.79
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!

15-179-21107-00-00

SWIFT Services, Inc. ORIGINAL

JOB LOG

DATE 1-10-02 PAGE NO. 1

CUSTOMER *Castle Resources* WELL NO. *#1* LEASE *Patman* JOB TYPE *Surface* TICKET NO. *4270*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:30							On loc. Setup truck
	20:10							Rig start in hole with csg
	20:20							Csg on Bottom Circulate
								Start mixing
			38					165 sls 60/40 Poz 2% G.L. 3% CC
			15.5					Finished mixing release top plug
	20:50							Displ. 15.5551
								Mug down circ. 6" end to pit ✓
								Wash and pull up truck
								JGS Comp hole

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 KANSAS CORPORATION COMMISSION
 FEB 22 2002
 CONSERVATION DIVISION

Handwritten signature

15-179-21107-00-00

ORIGINAL

SWIFT SERVICES, INC.

Invoice

PO BOX 466
 NESS CITY, 67560-0466

DATE	INVOICE #
1/19/02	4121

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*6120
 Pat
 Plugging Cement*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Due on rec...	1	Patmon	Sheridan		Oil	Wildcat	Lenny	PTA

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	60	2.50	150.00
576D-P	Pump Charge	1	500.00	500.00
328	Swift Light 60/40 Pozmix (6% gel)	190	5.65	1,073.50T
276	Flocele	50	0.90	45.00T
410-8	Top Plug	1	56.00	56.00T
581D	Service Charge Cement	190	1.00	190.00
583D	Drayage	488.49	0.75	366.37
	Subtotal			2,380.87
	Sales Tax		4.90%	57.55

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 KANSAS CORPORATION COMMISSION
 FEB 22 2002
 CONSERVATION DIVISION

Thank you for your business.	Total	\$2,438.42
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ORIGINAL



CHARGE TO: Castle Resources
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 4121

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City
 WELL/PROJECT NO. 1 LEASE Patman COUNTY/PARISH Sheridan STATE Ks CITY _____ DATE 1-19-02 OWNER Some
 TICKET TYPE: SERVICE SALES CONTRACTOR _____ RIG NAME/NO. A+A SHIPPED VIA 105 DELIVERED TO S.W. Hoxie ORDER NO. _____
 WELL TYPE Oil WELL CATEGORY Wildcat JOB PURPOSE P.T.A WELL PERMIT NO. _____ WELL LOCATION _____
 REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	105				2.50	150.00
576					Pump Charge				1 EA		500.00
328					60/40 6% sel				190 SF	5.65	1073.50
276					florel				50 lbs	90	45.00
410					8 5/8 Plug				1 EA		56.00
581					Bulk Service Charge				190		190.00
583					Drayage				48849 T.M.	75	3663.7

KANSAS CORPORATION COMMISSION
 FEB 22 2002
 CONSERVATION DIVISION

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Jenny Bragant
 DATE SIGNED 1-19-02 TIME SIGNED 4:45 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2380.87
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX 57.55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2438.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Jenny APPROVAL: _____

Thank You!

JOB LOG

CUSTOMER **Castle Res** WELL NO. **1** LEASE **Patman** JOB TYPE **P.T.A.** TICKET NO. **4121**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							on loc Rig Running Plugging Stand
	1700							Hook up at 2500' Pump 3 BBL F.W. 25 SKS 60/40 6% Gal 1/4" # f load 1 BBL water 30 BBL mud
	1720							Knock Loose + Pull D.P. To 1300' Hook up at 1300' Pump 3 BBL water 100 SKS CMT 1 BBL water 9 BBL mud
	1815							Knock loose + Pull D.P. To 305' Hook up at 305' Pump 3 BBL water 40 SKS CMT 1 BBL water Pull D.P. out of Hole Pump 10 SKS at 40' Pump 15 SKS in Rathab
	1930							
	2006							Job Completed
								190 SKS 60/40 6% Gal 1/4" #/SK f load

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2002
 CONSERVATION DIVISION