

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114  
Name Don E. Pratt Oil Operations  
Address P.O. Box 370  
Hays, KS 67601  
City/State/Zip

Purchaser Dry hole

Operator Contact Person Don E. Pratt  
Phone 913-625-3446

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist I.R. Green  
Phone 913-625-9023

- Designate Type of Completion: New Well, Re-Entry, Workover, Oil, Gas, Dry, SWD, Inj, Temp Abd., Delayed Comp., Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary, Air Rotary, Cable

10-23-85 Spud Date, 10-29-85 Date Reached TD, 10-29-85 Completion Date  
4265' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

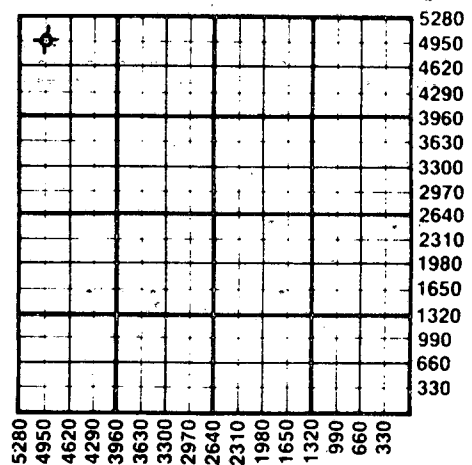
API NO. 15-179-20,851-00-00  
County Sheridan  
NW Sec 27 Twp 9S Rge 29

4840 Ft North from Southeast Corner of Section  
4840 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Clark Well # 4-27  
Field Name Clark

Producing Formation dry hole

Elevation: Ground 2877 KB 2882  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal, Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater (Well) Ft North from Southeast Corner, Ft West from Southeast Corner  
Surface Water (Stream, pond etc) Ft North from Southeast Corner, Ft West from Southeast Corner  
Other (explain) Purchased from Fred D. Pratt (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DON E. PRATT

Title OPERATOR Date 12-4-85

Subscribed and sworn to before me this 4th day of December, 1985  
Notary Public Helen Ubert

Date Commission Expires



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received  
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
12-05-1985  
DEC 5 1985

Sec 27 Twp. 9 Rge. 29W

Operator Name ..... Don E. Pratt ..... Lease Name..... Clark ..... Well #... 4-27 .....

Sec... 27 ..... Twp... 9S ..... Rge... 29 .....  East  West County..... Sheridan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST.#1., 4003-65 30-60-30-60 Rec. 410' M.S.W. w. scum of oil on top IBHP --1075 FBHP --1034 FP-----84-167 172 230	<table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>Heebner</td> <td>3955</td> <td>-1073</td> </tr> <tr> <td>Toronto</td> <td>3982</td> <td>-1100</td> </tr> <tr> <td>L.K.C.</td> <td>3996</td> <td>-1114</td> </tr> <tr> <td>L.K.C. base</td> <td>4248</td> <td>-1366</td> </tr> <tr> <td>RTD</td> <td>4265</td> <td>-1383</td> </tr> </table>	Name	Top	Bottom	Heebner	3955	-1073	Toronto	3982	-1100	L.K.C.	3996	-1114	L.K.C. base	4248	-1366	RTD	4265	-1383
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RTD	4265	-1383																	

DST#2., 4062-4118 30-60-30-60 Rec. 260' M.S.W. IBHP---1149 FBHP----1096 FP: 63-115 115-157	DST#4., 4135-4265 30-60-30-60 Rec. 125' O.S.M. IBHP 626 FBHP 658 FP--84-115 115-157
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DST.#3., 4115-65 30-60 Rec. 30' mud IBHP---1243 FP-----35-42	(Empty)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	250'	60/40oz.	200	2% ga. 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) ..... <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled
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Production Interval