TYPE

SIDE ONE	The state of the s				
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of hattach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.	the Kansas Corporation Com- as 67202, within thirty (30) now the well was completed. mation is to be held <u>confidential</u> . a <u>Side One</u> will be of public commingling, salt water disposal,				
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC LICENSE # 5430 EXPIRATION DATE	CC# (316) 263 <sub>T</sub> 3238.				
OPERATOR ENERGY THREE, INC.	API NO. 15-179-20,674-00-00				
ADDRESS P. D. Box 1505	COUNTY SHERIDAN'				
GREAT BEND, KANSAS 67530	FIELD				
** CONTACT PERSON R. D. STANDLEE	PROD. FORMATION				
PHONE AC 316-792-5968	TROD. FORMATION				
PURCHASER	LEASE OCHS				
ADDRESS	WELL NO. 1				
	WELL LOCATION SE NW NW				
DRILLING BIG THREE DRILLING, INC.	000				
CONTRACTOR	990 Ft. from WEST Line and 990 Ft. from North Line of				
- · · · · · · · · · · · · · · · · · · ·					
GORHAM, KANSAS 67640	the NW (Qtr.) SEC 13TWP 9S RGE 28W.				
PLUGGING ALLIED CEMENTING CO. CONTRACTOR	WELL PLAT (Office				
ADDRESS RUSSELL, KANSAS 67665	Use Only				
	KGS KGS				
TOTAL DEPTH 4152PBTD _	SWD/REP_				
SPUD DATE 2-7-83 DATE COMPLETED 2-14-83	13 PLG. V				
ELEV: GR 2762 DF KB 2767					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE					
2044	V Tool Used? No				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE RU	NS PROMULGATED TO REGULATE THE OIL				
$\underline{A} \underline{F} \underline{F} \underline{I} \underline{D} \underline{A} \underline{V} \underline{I} \underline{T}$					
R. D. STANDLEE, being	ng of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the cont he statements and allegations contained therein are	hamba 5 11 6				
	NIC HAR				
<u> </u>	(Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this 26TH	day of FEBRUARY				
9 83 . A MANY PUBLE - SING OF SAME. HOWARD D. EWERT	// sr. /n // //				
THE RELEASE OF THE PARTY OF THE	Howardon Blow est				
Y COMMISSION EXPIRES: DECEMBER 15, 1984	HOWARD DE EWER IN COMMISSION				
	CONTRACTOR OF THE CONTRACTOR O				
* The person who can be reached by phone regarding an	y question for the this				
nformation.	Kanaa Silon				

FILL IN WELL LOG AS REQUIRED:						SHOW G	HOW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of peresity and contents thereof; cored intervals, and all dri cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures				l-stem tests, in- , and recoveries.	OR OTH	ER DESCRIPTIV			
FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР	воттом		NAME	DEPTH		
SAND & SAND & LIME & SHALE & SHALE & LIME SHALE, &	SHALE SHALE LIME ITE LIME			-0- 295 1570 2311 2380 2418 4077 4100	295 1570 2311 2380 2418 4077 4100 4152 RTD	GRE HOL TO	E LOG F -O-	RAN OPEN ROM 4152 LOG TOPS	
						TOF HEE LAN	PEKA EBNER NSKC BASE	3564 3650 3870 3910 4140	
· .					17				
					·				
Report of all strings set — surface, intermediate, production, etc.			c. CASING	RECORD (N					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement		acks	ype and percent additives	
SURFACE	12 1/4	8 5/8	20 #	. 291	50/50	POZ. 2	<b>'</b>	3 % c.c. 2 % gel.	
			·						
<del></del>	<u> </u>		<u></u>	<u> </u>		FOR A TION	DECORD.		
Top, ft. Bottom, ft. Sacks cement		Shots per ft.		Size & type		Depth interval			
TUBING RECORD									
Size	Setting depth	Packer :	Packer set at		:				
Y		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD	)			
Amount and kind of material used					THE O' SHEET	- 3 MP YA	Depth in	erval treated	
11.11.10	14.70								
Date of first production	TEB 2								
Date of first production	DRYN HOLE			wing, pumping,	pas lift, etc.)	(	Gravity		
RATE OF PRODUCTION PER 24 HOURS Oil Disposition of any (vented used on lease or sold)				MCF Water 7	,	Gas-oil re	otio CFPB		