

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,468-00-00
County Thomas
SE/4 SE/4 SE/4 16 9S 32W East
Sec. Twp. Rge. X West

Operator: License # 6484
Name Anderson Energy, Inc.
Address 200 East First St., Suite 414
City/State/Zip Wichita, Kansas 67202

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Keller "C" Well # 1
Wildcat

Operator Contact Person Bill Anderson
Phone 316-265-7929

Field Name
Producing Formation D&A

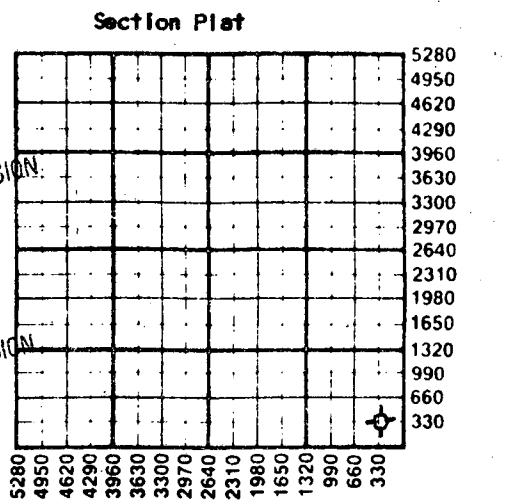
Contractor: License # 5302
Name Red Tiger Drilling Company

Elevation: Ground 3076' KB 3081'

Wellsite Geologist JOHN C. CARNES
Phone 265-6048

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
SEP - 9 1988
09-09-1988
CONSERVATION DIVISION
Wichita, Kansas



If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
8/11/88 8/21/88 8/21/88
Spud Date Date Reached TD Completion Date
4,700'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 261.60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice # BIT II D&A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 88-409
X Groundwater 600 Ft North from Southeast Corner
(Well) 700 Ft West from Southeast Corner of
Sec 16 Twp 9S Rge 32 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

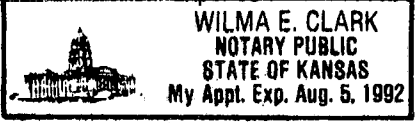
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

By: ANDERSON ENERGY, INC.
Signature: *William Anderson*
Title: Secretary-Treasurer Date: 9/7/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-9-88
Form ACO-1 (5-86)

Subscribed and sworn to before me this 7th day of September 1988
Notary Public: *Wilma E. Clark*
Date Commission Expires August 5, 1992



Sec. 16 Twp. 9 Rge. 32W

Operator Name Anderson Energy, Inc Lease Name Keller "C" Well # 1

Sec 16 Twp 9S Rge 32W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 3611-40'
40 (45) 60 (60)
2" blow 1st open; surface blow dead in 10 min. 2nd open
Rec. 90' mud
IFP 61-61# FFP 81-81#
ISIP 1042# FSIP 1020#
IHP 1740# FHP 1650# BHT 104°

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, Pawnee, Ft. Scott, Mississippi, LTD & RTD.

DST #2: 4278-4309'
30 (45) 30 (30)
Weak blow building to 1/2" 1st open
No blow 2nd open
Rec. 15' mud w/few specks of oil
IFP 58-58# FFP 70-70#
ISIP 189# FSIP 93#
IHP 2416# FHP 2321# BTH 124°

DST #3: 4295-4365'
30 (30) 30 (30)
Weak blow died in 15 min. 1st open
No blow. Flushed tool. No blow 2nd open
IFP 57-57# FFP 64-68#

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
IFP 2179#
FHP 2101# BHT 126°

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row for Surface string.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingle

