

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,504-00-00

County Thomas

SW SE NW Sec. 17 Twp. 9S Rge. 32 X East West

2970' Ft. North from Southeast Corner of Section

3630' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Steinle Well # 1

Field Name W.C.

Producing Formation None

Elevation: Ground 3062' KB 3069'

Total Depth 4700' PBTD None

Operator: License # 3372

Name: Morrison-Dixon Oil Operations, Inc.

Address 100 N. Main, Suite 801

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Micheal W. Dixon

Phone (316) 264-9632

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

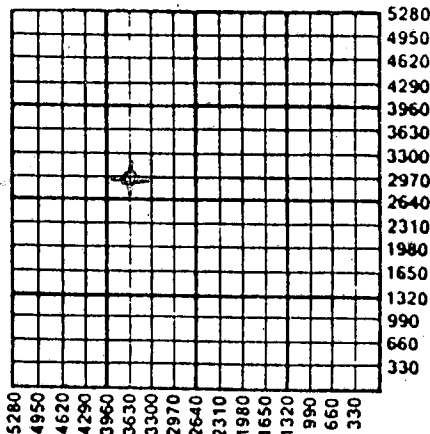
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-26-90 3-7-90 3-7-90
Spud Date Date Reached TD Completion Date



MAR 14 1990
03-14-1990
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 257' Fee: _____

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx ft.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP - form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

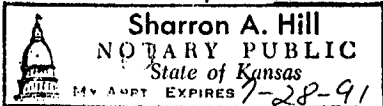
Signature Micheal W. Dixon

Title Vice-President Date 3-13-90

Subscribed and sworn to before me this 13 day of March, 19 90.

Notary Public Sharron A. Hill

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-89)

X-PI

ORIGINAL

SIDE TWO

Operator Name Morrison-Dixon Oil Operations, Inc. Lease Name Steinle Well # 1

East West County Thomas

Sec. 17 Twp. 9S Rge. 32

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	2627(+442)	
B/An	2654(+415)	
Heebner	4010(-941)	
Lansing	4050(-981)	
Stark	4269(-1200)	
B/Kc	4332(-1263)	
Ft. Scott	4516(-1147)	
Cherokee	4547(-1447)	
Mississippi	4657(-1588)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	257'	60-40 poz	160	2%gel, 3%CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled Other (Specify)

15-193-20-504-00-00

Drill Stem Test

DST #1 4123-50

30-30-30-30

Rec. 90' MW, (45%M, 55%W), 120' MCW (10%M, 90%W),

With good show of oil on top of tool.

IFP 31-52# FFP 83-104#

ISIP 1236# FSIP 1184#

DST #2 4213-4270

15-15-15-15

Rec. 5' Mud w/Sli. show oil

IFP 52-52# FFP 52-52#

ISIP 645# FSIP 614#

DST #3 4304-35

30-30-30-30

Rec. 5' OCM (5%oil)

IFP 41-41# FFP 41-41#

ISIP 41# FSIP 41#

DST #4 4478-4610

30-30-30-30

Rec. 10' Mud

IFP 31-31# FFP 41-41#

ISIP 769# FSIP 645#

RECEIVED
COMMISSION

MAR 14 1990

CONSERVATION
Wichita, Kansas