

Rec'd
01-25-88
193-20,459-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-193-20,459-00-00
County... Thomas
SE NE SE Sec 18 Twp 9S Rge 32 East
X West

Operator: License # 5123 & 4277
Name Pickrell Drilg Co. & Bruce Anderson
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

1900 Ft North from Southeast Corner of Section
540 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Steinle 1-B
Well #

Operator Contact Person Ted Sandberg
Phone 263-5544

Field Name Wildcat

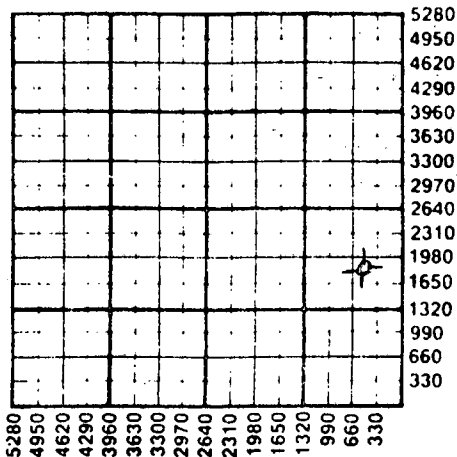
Producing Formation None

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Elevation: Ground 3051 KB 3056

Wellsite Geologist George Mueller
Phone 262-7181

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
12-18-87 12-31-87 12-31-87
Spud Date Date Reached TD Completion Date
4725' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 315 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 87-569

X Groundwater 1520 Ft North from Southeast Corner
(Well) 1520 Ft West from Southeast Corner of
Sec 18 Twp 9S Rge 32 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

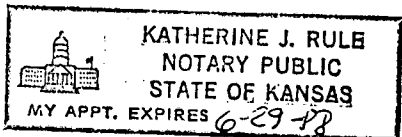
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts, President
Date 1-6-88

Subscribed and sworn to before me this 6th day of January 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



Sec 18 Twp 9 Rge 32

Operator Name Lease Name..... Well #.....

Sec. 18 Twp. 9S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4207'-4265', 30"-60"-30"-30", Rec. 30' mud, IFP 31#-31#, FFP 31#-31#, ISIP 1221#, FSIP 949#

DST #2 4447'-4615', Rec. 65' SOCM (10% oil), IFP 53#-53#, FFP 53#-53#, ISIP 751#, FSIP 170#

Name	Top	Bottom
Anhydrite	2619(+437)	
B/Anhydrite	2646(+410)	
Heebner	4005(-949)	
Toronto	4025(-969)	
Lansing	4044(-988)	
Stark	4262(-1206)	
Pawnee	4456(-1400)	
Myrick Station	4498(-1432)	
Fort Scott	4520(-1464)	
Cherokee	4551(-1495)	
Mississippi	4652(-1596)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	315' KB	60/40poz	190	2% gel, 3% cc
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled