

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,480-00-00

County... Thomas

NE ^{SW} SE NE Sec. 21 Twp. 9 Rge. 32 East
West

3630!.... Ft North from Southeast Corner of Section
1650!.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Banner Well # 1-21

Field Name... Wildcat

Producing Formation... Lansing/Kansas City

Elevation: Ground... 3078 KB... 3085!

Operator: License # 4629
Name Brito Oil Company, Inc.
Address 200 E. First, Suite 208
City/State/Zip Wichita, KS 67202

Purchaser... Farmland Industries, Inc.
P.O. Box 7305
Kansas City, MO 64116

Operator Contact Person Raul F. Brito
Phone 316-263-8787

Contractor: License # 5104
Name Blue Goose Drilling Co.

Wellsite Geologist... Raul F. Brito
Phone 316-263-8787

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

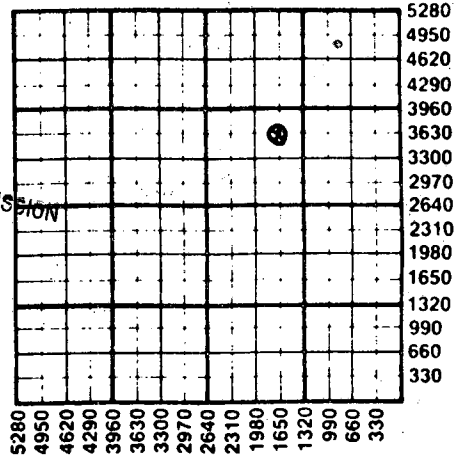
Drilling Method:
 Mud Rotary Air Rotary Cable

7-27-89 8-4-89 8-24-89
Spud Date Date Reached TD Completion Date
4730' 4723'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2667 feet
If alternate 2 completion, cement circulated
from 2667 feet depth to surface w/ 433 SX cmt
Cement Company Name BJ Titan
Invoice # VS058

RECEIVED
SEP - 1 1989
09-01-1989
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Landowners irrigation well.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 8-31-89

Subscribed and sworn to before me this 31st day of August
Notary Public Michelle Chiminello
Date Commission Expires June 5, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
0044

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Renner Well # 1-21

Sec. 21 Twp. 9 Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4250-4300/30"-30"-0"-0"
 Rec: 3' Mud, NS IFP's 39-39#, ISIP 148#

DST #2 4298-4330/ 30"-30"-0"-0"
 Rec: 3' Mud, NS IFP's 59-59#, ISIP 739#.

DST #3 4338-4368/30"-45"-60"-60",
 GTS/5" 2nd open, TSTM
 Rec: 2840' CGO (36gr)
 IFP's 197-513#, FFP's 592-936#, SIP's 1244-1244#

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2654	
B/Anhy	2684	
Topeka	3840	
Heebner	4048	
Lansing	4088	
Muncie Crk	4215	
Stark Sh	4306	
BKC	4370	
Pawnee	4493	
FS	4554	
Chero	4584	
Miss	4670	
RTD	4730	
LTD	4730	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12 1/4"	8 5/8"	20#	257'	60/40	160	2%gel, 3%CC
Production...	7 7/8"	5 1/2"	14.5#	4723'	Common	210	BA-29, gils
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4351-4354			750 gal 15%NE w/.clay		4351'	
				stab			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	Size 2 7/8"	Set At 4388'	Packer at 4321'				
Date of First Production	Producing Method						
8-24-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	150 Bbls	-0- MCF	3 Bbls	CFPB	36		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4351-4254