

ORIGINAL

12/15/90  
RELEASED

SIDE ONE

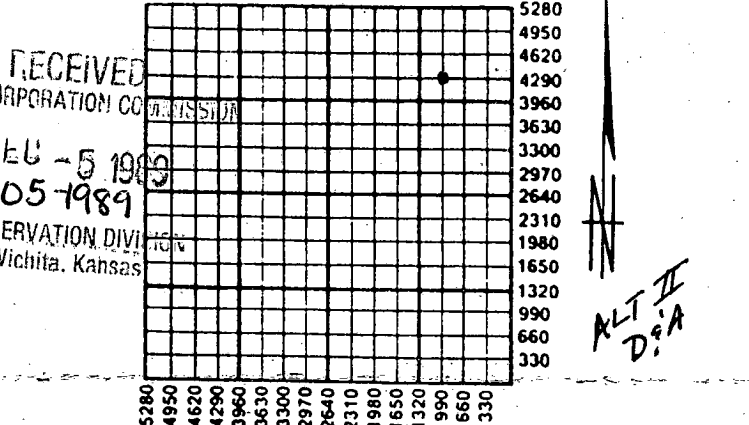
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,487-00-00 JAN 17 1991  
County Thomas FROM CONFIDENTIAL

SW NE NE Sec. 21 Twp. 9S Rge. 32 X East West  
4290 Ft. North from Southeast Corner of Section  
990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name RENNER Well # 2-21  
Field Name unknown

Producing Formation \_\_\_\_\_  
Elevation: Ground 3074 KB 3079  
Total Depth 4750' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 277' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 6033  
Name: Murfin Drilling Company  
Address 250 N. Water, Suite 300  
City/State/Zip Wichita, Ks. 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Todd Aikins  
Phone ( 316 ) 267-3241

Contractor: Name: Murfin Drilling Company  
License: 6033  
Wellsite Geologist: Scott Banks

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

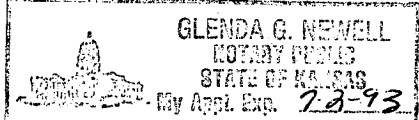
If **OWMO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date DEC 11 1989 Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-4-89 11-12-89 11-12-89  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins  
Title Geologist Date 12-1-89  
Subscribed and sworn to before me this 1st day of Dec., 19 89.  
Notary Public Glenda G. Newell  
Glenda G. Newell  
Date Commission Expires 7-2-93

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)





ORIGINAL

Murfin Drilling Company - Operator

Well Name: Renner 2-21  
SW NE NE Sec. 21-9S-32W  
Thomas County, Ks.

15-193-20,487-00-00

SUPPLEMENT TO ACO-1

RELEASED

JAN 17 1991

DST Info:

FROM CONFIDENTIAL

DST #1: 4250' - 4335' (I,J, & K zones)

30-30-30-30

Rec: 15' Mud

FP: 95-95/95-95, SIP: 941-622

DST #2: 4338-4372 (L zone)

30-30-30-30

Rec: 15' Mud

FP: 76-76/76-76, SIP: 81-81

DST #3: 4480-4552 (Pawnee, Myrick Station)

30-30-30-30

Rec: 10' M

SIP: 558-406, FP: 40-40/40-40

RECEIVED  
STATE CORPORATIONS COMMISSION

DEC - 5 1989

CONSERVATION DIVISION  
Wichita, Kansas

LOG TOPS:

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

ANHYDRITE	2657	(+ 422)
B/ANHYDRITE	2686	(+ 393)
TOPEKA	3840	(- 761)
HEEBNER	4050	(- 971)
LANSING	4090	(-1011)
STARK	4306	(-1227)
L-ZONE	4356	(-1277)
BKC	4370	(-1291)
PAWNEE	4498	(-1419)
MYRICK STATION	4529	(-1450)
CHEROKEE	4586	(-1507)
JOHNSON ZONE	4630	(-1551)
MISS	4671	(-1592)
MISS POROSITY	4711	(-1632)
LTD	4750	
RTD	4750	