

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 193-20,610-00-00

County Thomas

NE - NE - NW - Sec. 21 Twp. 9S Rge. 32 X W

330' Feet from S/W (circle one) Line of Section

2970' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Renner B Well # 1

Field Name OHL NW

Producing Formation Lansing, Marm., Cherokee

Elevation: Ground 3079' KB 3084'

Total Depth 4720' PBDT

Amount of Surface Pipe Set and Cemented at 294' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w. _____ sx cat.

Drilling Fluid Management Plan 0+R 7-1-93
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid Volume 780 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Raul Brito

Phone (316) 263-8787

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5-25-93 6-2-93

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 6-18-93

Subscribed and sworn to before me this 18 day of June 19 93.

Notary Public Kenneth S. White

Date Commission Expires _____

KENNETH S. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/18/93
9/4/95

RECEIVED
K.C.C. OFFICE-USE ONLY
F Letter of Confidentiality
C Pipeline Log Received
C Geologist Report Received
JUN 21 1993
DISTRIBUTION
KCC
KGS
Wichita, Kansas

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Renner B Well # 1
 County Thomas
 Sec. 21 Twp. 9S Rge. 32 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2652	+ 432
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhy	2679	+ 405
List All E.Logs Run:		Topeka	3834	- 750
		HB	4042	- 958
		LKC	4083	- 999
		STK	4298	-1214
		BKC	4365	-1281
		MARM	4388	-1304
		FS	4550	-1466
		CHER	4579	-1495
		MISS	4657	-1573

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	294'	60-40 posmix	200	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

15-193-20610-00-00

BRITO OIL COMPANY, INC.

200 E. FIRST, SUITE 208
WICHITA, KANSAS 67202
316-263-8787

DST#1 4160-4166/30"-30"
Rec: 10' Mud
IF 15-15#, ISIP 1051#

DST#2 4240-4295/30"-30"-30"-30"
Rec: 10' Mud
IF 30-30#, FP 34-34#, SIP's 56-46#

DST#3 4296-4360/30"-30"-30"-30"
Rec: 15' Mud
IF 37-37#, FF 41-41#, SIP's 704-480#

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1993
CONSERVATION DIVISION
Wichita, Kansas

15-193-20610-00-00

Russell, Kansas
 5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5359

Date	6-2-93	Sec.	21	Twp.	9	Range	32	Called Out		On Location	9:10 AM	Job Start	10:00 AM	Finish	1:00 PM
Lease	Benner B	Well No.	1- 2	Location	Oakley 2 nd Exit 5N-16W			County	Thomas	State	Kan				
Contractor	Abercrombie RTD #4			Owner	S.S.										
Type Job	PTA			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	4720'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To Brito Oil Co, Inc
 Street 200 East 1st, Suite 208
 City Wichita State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Harold Maley*
CEMENT

Amount Ordered	190 SKS 6% per 6% label		
Consisting of	1/4 lbs Flo-Seal per SK		
Common	114	685	780.90
Poz. Mix	76	3.00	228.00
Gel.	7	7.00	49.00
Chloride			
Quickset			

F10 Seal 47#	110	51.70
Sales Tax		

Handling	1.00 per SK	190.00
Mileage	4¢ per SK mile 10m	76.00

Sub Total	1375.60
Total	

Floating Equipment

EQUIPMENT

Oakley Pumptrk	No. 191	Cementer	Walt
		Helper	Ken
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	305	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	430.00
	8 5/8 D.H. Plus	21.00
	225 per mile 10m	22.50
	Sub Total	473.50
	Tax	
	Total	

Remarks:
 25 SKS @ 2675'
 100 SKS @ 1830'
 40 SKS @ 345'
 10 SKS @ 40'
 15 SKS in P.H.

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Harold Maley

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; Russell, Kansas
J-5861, Great Bend, Kansas

NEW

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5510

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-25-93	21	8	32	5:30 PM	8:00 PM	10:15 PM	10:45 PM
Lease Renner	Well No. B-1	Location 5N 1/2 W Oakley		County Thomas	State KS		
Contractor Abercrombie Rig 4				Owner Brito oil Co Inc			
Type Job Surface				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 296'		Charge To Brito oil Co Inc			
Csg. 8 5/8		Depth 294'		Street 200 E 1st Suite 208			
Tbg. Size		Depth		City Wichita State KS 67202			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg. 15'		Shoe Joint		X <i>[Signature]</i>			
Press Max. 250#		Minimum		CEMENT			
Meas Line NO		Displace 17 1/2 bbl					
Perf.				Amount Ordered 200 sks 60/40 3% cc 2% Gel			
EQUIPMENT				Consisting of			
				Common 120 sks 6.85		822.00	
Pumptrk 277		Helper		Poz. Mix 80 sks 3.00		240.00	
Pumptrk 279		Cementor		Gel. 3 sks 2.00		NC	
Bulktrk 315		Helper		Chloride 6 sks 25.00		150.00	
Bulktrk		Driver		Quickset			
Bulktrk		Driver		Sales Tax			
DEPTH of Job 294'		Cementor Dean Rundle		Handling 100		200.00	
Reference: Pump trk chrg		430.00		Mileage .04		56.00	
2 1/2 per mile 7 miles		15.75		Sub Total 1468.00			
Surface Plug		42.00		Total			
		Sub Total 487.75		Floating Equipment			
		Tax					
		Total					
Remarks: Ran 8 Joints 8 5/8 Csg Cement Did. Circulate							

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