

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20301-00-00

ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas

Houston, TX 77060 FIELD Wildcat

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION None  
PHONE 713+847-5755 Indicate if new pay.

PURCHASER None LEASE Lyndell Bertrand, et al

ADDRESS \_\_\_\_\_ WELL NO. 32 (40)-22

DRILLING Murfin Drilling Company 1980 Ft. from north Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from east Line of

ADDRESS 250 N. Waters, Suite 300 the NE (Qtr.) SEC22 TWP9S RGE32W (W).

Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS same as above KCC

TOTAL DEPTH 5525' PBD \_\_\_\_\_ KGS

SPUD DATE 2-17-84 DATE COMPLETED 3-6-84 SWD/REP \_\_\_\_\_

ELEV: GR 3068' DF \_\_\_\_\_ KB 3083' PLG. \_\_\_\_\_

DRILLED WITH (~~CARRY~~) (ROTARY) (~~AND~~) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 321' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 19 84.

MY COMMISSION EXPIRES: MARCH 9, 1987

Barbara M. Book  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

BARBARA M. BOOK  
Notary Public, State of Texas  
My Commission Expires 3/9/87

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 9 1984  
03-19-1984  
CONSERVATION DIVISION  
Wichita, Kansas

15-193-20301-00-00

ACO-1 Well History

Side TWO

OPERATOR First Energy Corporation LEASE NAME L. Bertrand SEC 22 TWP 9 S RGE 32W (E)  
 WELL NO 32(40)-22 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Topeka	3829'
DST #1 30-60-60-120	4220	4245	Lansing/ Kansas City	4081'
IHP 2066 FFP 45-60			Lansing/ Kansas City	
IFP 45-60 FSIP 972				
ISIP 547 FHP 2051				
Rec'd 4' of mud w/oil spotts				
DST #2 30-60-30-90	4240	4275	Lansing/ Kansas City	
IHP 2166 FFP 45-61				
IFP 45-45 FSIP 71				
ISIP 76 FHP 2075				
Rec'd 2' mud				
DST #3 30-60-60-120	4291	4334	Lansing/ Kansas City	
IHP 2141 FFP 136-197				
IFP 45-91 FSIP 1306				
ISIP 1306 FHP 2096				
Rec'd 5' of oil, 180' mud, 125' water				
DST #4 30-60-30-90	4328	4360	Lansing/ Kansas City	
IHP 2096 FFP 45-45				
IFP 45-45 FSIP 516				
ISIP 623 FHP 2066			Pawnee	4482'
Rec'd 5' mud			Mississippian	4660'
			Total Depth	5525

RELEASED

APR 11 1985

FROM CONFIDENTIAL

LOGS

DIL  
CND

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or <del>XXXXX</del>							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	9-5/8"	36	314'	60/40 POZ	240	2% gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
Gravity							
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
	bbls.	bbls.	MCF			bbls.	CFPS
Composition of gas (vented, used on lease or sold)				Perforations			