

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197

Name: Dunne Oil Company

Address 100 S. Main, Suite 410

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Mike Dixon

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02/10/92 02/18/92 03/20/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,586-00-00

County Thomas

N/2 - NE - SW - Sec. 22 Twp. 9 Rge. 32  E/W

2310 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Unger Well # 2-22

Field Name Unknown

Producing Formation \_\_\_\_\_

Elevation: Ground 3076 KB 3081

Total Depth 4700 PBTB 4700

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AIR D DVA  
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 3200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 04/03/92

Subscribed and sworn to before me this 3rd day of April.

19 92

Notary Public Jill Boliver

Date Commission Expires 8/5/95

JILL BOLIVER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8/5/95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SWD/Rep  NGR  
 KGS  Plug  \_\_\_\_\_  
RECEIVED  
STATE CORPORATION COMMISSION  
APR 03 1992  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
p1

Operator Name Dunne Oil Company Lease Name Unger Well # 2-22  
 East County Thomas  
 Sec. 22 Twp. 9 Rge. 32  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  List All E.Logs Run: Radiation Guard Log Dual Induction Compensated Neutron	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">Name</th> <th style="width: 30%;">Top</th> <th style="width: 30%;">Datum</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2660</td><td>+421</td></tr> <tr><td>Heebner</td><td>4052</td><td>-971</td></tr> <tr><td>Lansing</td><td>4093</td><td>-1012</td></tr> <tr><td>Stark</td><td>4304</td><td>-1224</td></tr> <tr><td>Pawnee</td><td>4486</td><td>-1405</td></tr> <tr><td>FtScott</td><td>4548</td><td>-1467</td></tr> <tr><td>Mississippi</td><td>4663</td><td>-1582</td></tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2660	+421	Heebner	4052	-971	Lansing	4093	-1012	Stark	4304	-1224	Pawnee	4486	-1405	FtScott	4548	-1467	Mississippi	4663	-1582
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		250	60/40	160	2%gel, 3%cc
Production	7 7/8"	4 1/2"		4689	60/40	175	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)      Depth
2	4528-4538	500 gals 15% NE
4	4288-4293	3000 gals 15% NE & 3000 KCL Water

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole     Perf.     Dually Comp.     Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-193-20586-00-00

DST REPORT

#2 MRS. RUTH UNGER  
C N/2 NE SW 22-9S-32W  
THOMAS COUNTY, KS

KB: 3081  
GL: 3076

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DST #1: 4279-4311, Lansing "J", 30-45-90-60  
RECOVERED: 820' GIP, 110' CGO (40 gravity), 30' HOCCM (60% M, 20% O, 20% G)  
IFP 22-22, ISIP 721, FFP 44-55, FSIP 676.

DST #2: 4307-4332, Lansing "K", 40-15-15-15  
RECOVERED: 30' SOCCM (1% oil)  
IFP 22-22, ISIP 997, FFP 22-22, FSIP 997

DST #3: 4335-4370, Lansing "L", 15-15-15-15  
RECOVERED: 1' Mud  
IFP 10-10, ISIP 10, FFP 10-10, FSIP 10

RECEIVED  
STATE CORPORATION COMMISSION  
APR 08 1992  
CONSERVATION DIVISION  
Wichita, Kansas

# ORIGINAL

15-193-20586-00-00

90	<i>Handwritten notes in grid</i>	
4500		
10	<i>Handwritten notes in grid</i>	
20		
30	<i>Handwritten notes in grid</i>	← CORR?
40	<i>Handwritten notes in grid</i>	
50	<i>Handwritten notes in grid</i>	← CIRC. 30...
60	<i>Handwritten notes in grid</i>	← CORR?
70	<i>Handwritten notes in grid</i>	
80	<i>Handwritten notes in grid</i>	← CIRC.
90	<i>Handwritten notes in grid</i>	
ABM	<i>Handwritten notes in grid</i>	
10	<i>Handwritten notes in grid</i>	
20	<i>Handwritten notes in grid</i>	
30	<i>Handwritten notes in grid</i>	