

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 193-20,602-00-00

County Thomas

N/2 - S/2 - NW - Sec. 22 Twp. 9S Rge. 32 <sup>E</sup> X W

3630 Feet from (S) (circle one) Line of Section

3960 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Renner Well # 2

Field Name Ohl Northwest

Producing Formation \_\_\_\_\_

Elevation: Ground 3073' KB 3078'

Total Depth 4680' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 287 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA BLOT 02-17-92  
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,260 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
(not hauled)

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: Marge Schulte

Phone (913) 483-3144

Contractor: Name: Shields Drilling Co., Inc.

License: 5655

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-29-92 11-7-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 11-25-92

Subscribed and sworn to before me this 25th day of November, 19 92.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality (Attached)  
C  Wireline Log Received  
C  Geologist Report Received  
NOV 30 1992  
Distribution 11-30-1992  
 KCC  SWD/Rep  
 KGS  Plug  Other  
Wichita, Kansas (Specify)

91

**SIDE TWO**

Operator Name John O. Farmer, Inc. Lease Name Renner Well # 2  
 Sec. 22 Twp. 9S Rge. 32  East County Thomas  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2654'	(+424)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3833'	(-755)
List All E.Logs Run: Compensated Neutron/Density Dual Induction		Heebner	4040'	(-962)
		Lansing	4082'	(-1004)
		Stark	4297'	(-1219)
		Base/KC	4359'	(-1281)
		Pawnee	4487'	(-1409)
		Fort Scott	4548'	(-1470)
		Cherokee	4578'	(-1500)
		Johnson	4622'	(-1544)
		Mississippi	4662'	(-1584)
		L.T.D.	4681'	(-1603)

\* COPY OF SHIELDS DRILLERS LOG ATTACHED.

\*\* CONTINUED ON SIDE TWO, PAGE TWO

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		287'	60-40 Pozmix	195	3% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	_____
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ORIGINAL

15-193-20602-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE NAME Renner

SEC. 22 TWP. 9S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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(CONTINUED FROM SIDE TWO, PAGE ONE)

DST #1 4241-4288' (L/KC "I" & "J")

Tool open 30-30-30-30

Weak blow on both open periods

Rec: 2' mud w/spots of oil

FP: 44-44, 44-44

SIP: 88-55

HP: 2125-2125

BHT: 118° F.

DST #2 4294-4350' (L/KC "K" & "L")

Tool open 30-30-45-60

Strong blow on both open periods

Rec: 5' oil, 224' slight oil & gas cut mud

(20% gas, 3% oil)

124' slightly oil cut mud (2% oil)

1631' oil cut gassy water (10% gas, 10% oil)

((Chlorides - 14,000 ppm)

FP: 516-999, 1030-1030

SIP: 1020-1030

HP: 2104-2094

BHT: 125° F.

DST #3 4468-4497' (Pawnee)

Tool open 30-30-30-30

Weak blow died on 1st open, no blow on 2nd open

Rec: 30' mud, no show

FP: 38-56, 66-66

SIP: 895-831

HP: 2157-2136

BHT: 120° F.

RECEIVED  
STATE OREGON COMMISSION

NOV 30 1992

DIVISION  
STATE OF OREGON

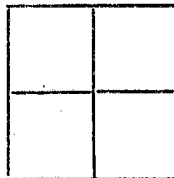


15-193-20602-00-00  
**Shields ORIGINAL** Russell, Kansas

WELL LOG

Operator: John O. Farmer, Inc.  
Well: Renner #2  
Commenced: October 29, 1992  
Completed: November 7, 1992  
Contractor: Shields Drilling Co.

Well Description: N/2 S/2 NW  
Sec. 22-9S-32W  
Thomas County, KS.



CASING RECORD

Size	Run	Pulled
8 5/8"	287'	Cmtd. w/195 sax

Elevation: 3,078' KB

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations .....

Sand	290'
Shale	1,600'
Shale & sand streaks	2,127'
Shale	2,368'
Shale & Sand	2,657'
Anhydrite	2,687'
Shale	3,172'
Shale & lime	4,216'
Lime	4,680' RTD

RECEIVED  
STATE CORPORATION COMMISSION

NOV 30 1992

DIVISION  
Russell, Kansas



## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-193-20602-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

3370

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11-7-92	Sec.	22	FWP.	9	Range	32	Called Out	4:15 AM	On Location	7:45 AM	Job Start	8:15 AM	Finish	12:30 AM
Lease	Renner	Well No.	# 2	Location	Dakley 2nd Erit 5N 12 W 2 SE			County	Thomas	State	Kansas				
Contractor	Shields Drlg			Rig 2			Owner	SAME							
Type Job	PLUG														
Hole Size	7 7/8"			T.D.	4680'										
Csg.	8 5/8"			Depth	289'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To John O. Farmer INC.

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 2 SKS Flo-seal

Amount Ordered 205 SKS 60/40 Poz 6 7/8 gal

Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset

### EQUIPMENT

#177 No.	Cementer	M Kaulman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	10 /
#218	Driver	JASON L.
Bulktrk	Driver	

Handling
Mileage
Sub Total
Total

### DEPTH of Job

Reference:	#	PUMP TRK
		1-8 5/8" PLUG
		Sub Total
		Tax
		Total

Remarks:

25 SKS @ 2670'
100 SKS @ 1830'
40 SKS @ 340'
10 SKS @ 40'
15 SKS IN RAT Hole
10 SKS IN MOUSE Hole

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 7 11 1992  
Thompson  
Division  
Kansas

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