

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-179-20504-0000

LEASE NAME Lora Pratt Heirs

WELL NUMBER #1-28

SPOT LOCATION C NE/4 NE/4

SEC. 28 TWP. 9 SRGE. 29 W(E) or (W)

COUNTY Sheridan

Date Well Completed _____

Plugging Commenced 3/22/84

Plugging Completed 3/28/84

No 2/3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Don E. Pratt Oil Operation

ADDRESS P.O. Box 370, Hays, Ks. 67601

PHONE # (913) 625-3446 OPERATORS LICENSE NO. #6114

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays,

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	519'	none
				5 1/2"	4272'	1435'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Ran 5 sacks cement, sand & 5 sacks cement to 3700'. Shot pipe at 3000', 2833', 2533', 2226', 2025', 1815', 1610', & 1435'. Pulled 34 joints of pipe. Pumped well with 2 hulls, 19 gel, 100 cement, 21 gel, 1 hull, plug, & 70 sacks 50/50 poz 6% gel 3% c.c. Plugging complete

(if additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 3rd day of April, 1984

APR 05 1984
04-05-1984
CONSERVATION DIVISION
Wichita, Kansas
My Commission expires: _____



Irene Hoover
Notary Public

WELL DATA SHEET

15-179-20504-00-00

Lease LOPA PRATT

Well No. 1-28

Pool WCC

Date 3-28-78

Location C^{NE}/₄ NE¹/₄ SEC 28-9S-29W

County SHERIDAN

State KANSAS

Dist. "H"
9 'From
KB to GL

Date Completed
Well Elevation KB 2869 GL 2860

Producing Formation
From _____ 'To _____ ' From _____ ' To _____
From _____ 'To _____ ' From _____ ' To _____

Initial Production _____ bopd _____ bwpd _____
_____ mcfd _____ GOP _____

Initial Treatment
3/20/78 OPEN SLEEVE 3753-57, spot 1000 gal 15% NE ACID OVER SLEEVE - 4 HR SWAB TEST, rec 64 BW w/ no trace oil - close sleeve
3/21/78 OPEN SLEEVE 3992-98 1/2, acidize w/ 500 gal 15% NE ACID - 2 HR SWAB TEST, rec 41 BW, O B, close sleeve, open sleeve 4216-22 1/2, acidize w/ 500 gal 15% NE ACID - SWAB TEST, rec 28 BW and O B D, close sleeve

8 5/8 "OD Surface
Pipe set @ 519
w/ 400 sx.

Top of Cement
@ 3050 by
Temp. Survey

Subsequent Workover or Reconditioning:
3/24-27/78 OPEN SLEEVE 4216-22 1/2, acidize w/ 2000 gal CRA ACID - rec all water and no oil on swab tests
PERF 4182-4194 (L-KC "K") w/ 2 SPF, spot 500 gal 15% HCl ACID - 3 1/2 HR SWAB, rec trace of oil and 36 BW
3/28 subd well dry in 2 runs, rec trace oil and 4 BW

3753-3757 Sleeve
Topeka

Present Production _____ bopd _____ bwpd _____
_____ Gas _____ mcfd _____
From _____ ' To _____
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

3992-3998 1/2 Sleeve
L-KC "A"

4182-4194 Perfs
L-KC "K"

4216-4222 1/2 Sleeve
L-KC "L"

Tubular Data:
SET PENGO INDUSTRIES PACKERS & SLEEVES @ 3753-57, 3992-98 1/2, 4216-22 1/2

4268

5 1/2 "OD 15.5 # LT 1/2 Thd
Gr. K-55, Casing
Set @ 4272 w/ 300 sx
50-50 Poz + 2% GEL
TD 4300

Remarks: 12 1/4" - 7 7/8" HOLE, 100% GULF
TOPS: Topeka 3719 Heebner 3938
L-KC "A" 3985 L-KC "L" 4216

PBTD 4268

MJS

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STATE CORPORATION COMMISSION
MAR 02 1984
CONSERVATION DIVISION
Wichita, Kansas