

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Thomas County, Sec. 30 Twp. 9S Rge. (E) 32 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NW NE

Lease Owner Westgate-Greenland Oil Company

Lease Name Herbal Well No. 1

Office Address 1022 Union National Bank Building, Wichita 2, Kans

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed October 22, 1950 19

Application for plugging filed November 6, 1950 19

Application for plugging approved November 6, 1950 19

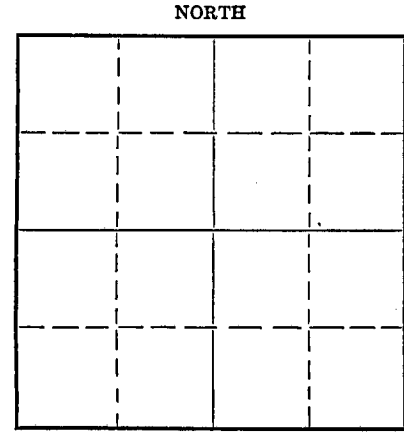
Plugging commenced December 18, 1950 19

Plugging completed December 30, 1950 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	323	8 5/8"	323	none
Ft Scott		0	4556	5 1/2"	4556	1720 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 4400 feet and cemented to 4370 feet  
Filled with heavy mud from 4370 to 300 feet and made solid with rock  
Ran 15 sacks cement from 300 feet to 250 feet  
Filled with heavy mud from 250 feet to 30 feet  
Capped with 10 sacks cement from 30 feet to cellar

STATE CORPORATION COMMISSION  
01-18-1951  
JAN 18 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Westgate-Greenland Oil Company  
Address 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
G. E. Bitler (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. E. Bitler

1022 Union National Bank Building, Wichita 2, Ks  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of January, 19 51

Esther Russell  
Notary Public.

My commission expires May 25, 1953.

PLUGGING  
FILE SEC 30 T 9 R 3 Y 2  
BOOK PAGE 40 LINE 37

COMPANY: Westgate Greenland Oil Co.  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Herbel #1  
 LOCATION: NE NW NE Section 30-9-32W  
 Thomas County, Kansas  
 ELEVATION: 3103  
 COMMENCED: September 27, 1950  
 COMPLETED: October 22, 1950 - Rotary

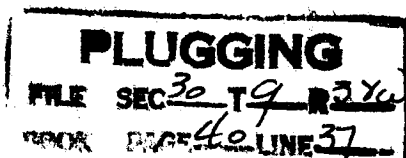
0	to	9	Cellar
9	to	45	Clay & sand
45	to	255	Red bed & sand & lime shells
255	to	323	Shale
323	to	910	Shale & shells
910	to	1065	Shale
1065	to	1737	Shale & shells
1737	to	2135	Sand & shale & shells
2135	to	2160	Lime & shale
2160	to	2270	Lime
2270	to	2310	Anhydrite
2310	to	2625	Red bed, shale & shells
2625	to	2680	Anhydrite
2680	to	2695	Anhydrite & shale
2695	to	2755	Shale & red bed
2755	to	2895	Shale & shells
2895	to	2985	Shale & lime
2985	to	3055	Shale & shells
3055	to	3135	Shale
3135	to	3145	Lime
3145	to	3215	Lime & shale
3215	to	3285	Shale
3285	to	3315	Lime & shale
3315	to	3330	Shale
3330	to	3415	Lime
3415	to	3640	Shale & lime
3640	to	3693	Lime
3693	to	3790	Shale & lime
3790	to	4350	Lime
4350	to	4425	Lime & shale
4425	to	4440	Shale
4440	to	4581	Lime
4581	to	4656	Lime & shale
4656	to	4681	Lime Hard
4681	to	4692	Shale & lime
4692	to	4750	Lime & sand
4750	to	4800	Lime
4800	to	4825	Lime & chert
4825	to	4893	Lime
4893	to	4906	Lime & chert
4906	to	4912	Granite
4912	to	4958	Lime & shale
4958	to	4990	Lime
4990	to	5008	Viola
5008	to	5016	Simpson
5016	to	5061	Lime
5061	to	5066	Arbuckle
		5066 T.D.	

8 5/8" casing set at 323 feet - Cemented with 250 sacks cement and 2 sacks calcium chloride.

5 1/2" casing set at 4556 feet - Cemented with 100 sacks cement.

Drill stem test at 4500 feet - open 1 hour - recovered 35 feet slightly oil cut mud.

(Continued)



RECEIVED  
 CORPORATION COMMISSION  
 NOV 6 - 1950  
 ELEVATION DIVISION  
 Wichita, Kansas

15-193-00036-00-00

Herbel #1

Page 2

Casing perforated 60 holes from 4472 - 85 for a show of oil  
1000 gallons acid - no increase in show of oil  
5000 gallons acid

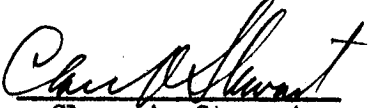
Tops: Anhydrite	2638
Topeka	3738
Heebner	4030
Lansing	4069
Kansas City	4414
Ft. Scott	4468
Mississippi	4676
Viola	4913
Reworked Arbuckle	5008
Arbuckle	5014

Dry.


All measurements from top of derrick floor.

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Herbel #1, Section 30-9-32W, Thomas County, Kansas, as reflected by files of the Jackson Drilling Corporation.

  
Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 3rd day of November, 1950.

  
Dorothy J. Wilson

My Commission expires November 30, 1950.

**RECEIVED**  
STATE CORPORATION COMMISSION  
NOV 6 - 1950  
CONSERVATION DIVISION  
Wichita, Kansas