

4-070148

15-065-03018-0001

D-19,155

5-24

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 7-25-57

NW SE SW /4 SEC. 35, 09 S, 22 W
990 feet from S section line
1650 3630 feet from E section line

CORRECTED:
6-18-99

Operator license# 31566

Lease: Callison Well # 2

Operator: Benchmark Oil & Gas Corporation

County: Graham 124.15

1515 ARAPAHOE ST. 580
Address: 410 17th Street - Suite #570
Denver, CO 80202

Well total depth 3820 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 247 feet
W/150 sxs.

ABAND. oil well___, Gas well___, Input well___, SWD. X, D&A___

Plugging contractor: Benchmark Oil & Gas Corporation License# 31566

Address: 410 17th Street - Suite #570 - Denver, CO. 80202

Company to plug at: Hour: 10:00 A.M. Day: 24 Month: May Year: 1999

Plugging proposal received from: Rowland Nyp

Company: Benchmark Oil & Gas Corporaiton Phone: 303-595-9251

Were: 5 1/2" casing set at 3812' w/125 sxs.

Perfs: 2136' - 1052' w/200 sxs.

D.V. Tool at 1844' w/100 bbl chempac.

Ordered out 250 sxs 60/40 pozmix - 10% gel with 600# hulls.

Plug back to 2590' for shallow disposal.

Perforations Cedar Hills 1336' - 1522'.

Plugging Proposal Received by: Rich Williams

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11:20 A.M. Day: 24, Month: May, Year: 1999

Actual plugging report: Allied Cementing pumped 160 sxs pozmix - 10% gel with 600# hulls.

Max. P.S.I. 1000#. S.I.P. 800#.

Backside full of cement in borden head.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO

Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING X Elevation: 2333 GL

I did[X] / did not[] observe the plugging.

Richard Williams
(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
6/4/99
JUN 04 1999

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 6-9-99

INV. NO. 6013