

*KW*  
*Wm*  
*Allos*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 035-24229-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10-25-05

Well Operator: Seeker LLC KCC License #: 33021  
(Owner / Company Name) (Operator's)

Address: 6101 E. Canteen Rd. City: Newkirk

State: OK Zip Code: 74647 Contact Phone: ( 580 ) 362 - 3778

Lease: Johanson Well #: 1 Sec. 14 Twp. 35 S. R. 4  East  West

NE NE NE Spot Location / QQQQ County: Cowley

330 4628 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

310 3093 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks \_\_\_\_\_

Surface Casing Size: 8 5/8 Set at: 200 Cemented with: 135 Sacks \_\_\_\_\_

Production Casing Size: 4 1/2 Set at: 1230 Cemented with: 185 Sacks \_\_\_\_\_

List (ALL) Perforations and Bridgeplug Sets: 384-386' (9 shots), 882-886' (9 shots), Cast Iron Bride Plug Set at 1050', 1132-1134 (5 shots)

Elevation: 1130 ( G.L. /  K.B.) T.D.: 2633 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Casing was cemented from 1230' to surface at time of completion.

I propose filling the casing from the cast iron bridge plug at 1050' to the surface with cement.

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

JUL 09 2008

If not explain why? \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Don Lane, Seeker LLC

Cell Phone (580)-763-4004 Phone: ( 580 ) 362 - 3778

Address: 6101 E. Canteen Rd. City / State: Newkirk, OK 74647

Plugging Contractor: Consolidated Well Service KCC License #: 33961  
(Company Name) (Contractor's)

Address: 1322 S. Grant, Chanute, KS 66720 Phone: ( 620 ) 431 - 9210

Proposed Date and Hour of Plugging (if known?): unknown (summer 2008)

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-7-08 Authorized Operator / Agent: Don Lane, Seeker LLC  
(Signature)



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

SEEKER, LLC  
6101 E CANTEEN RD  
NEWKIRK, OK 74647-8138

July 14, 2008

Re: JOHNSON #1  
API 15-035-24229-00-00  
14-35S-4E, 4628 FSL 3093 FEL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 10, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33021  
 Name: Seeker, LLC  
 Address: 6101 E. Canteen Rd.  
 City/State/Zip: Newkirk, OK 74647  
 Purchaser: N/A  
 Operator Contact Person: Don Lane  
 Phone: (580) 362-3778  
 Contractor: Name: Gulick Drilling Co., Inc.  
 License: 32854  
 Wellsite Geologist: S.A. Crank  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10-19-05</u>	<u>10-23-05</u>	<u>12-01-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

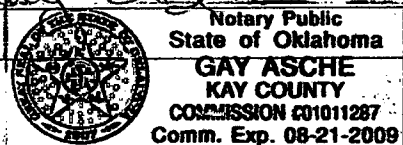
API No. 15 - 035-24229-00-00  
 County: Cowley  
NE NE NW    Sec. 14    Twp. 35    S. R. 4     East  West  
330 feet from S (N) (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    (NW)    SW  
 Lease Name: Johnson    Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Layton  
 Elevation: Ground: 1122    Kelly Bushing: 1130  
 Total Depth: 2631    Plug Back Total Depth: 1050  
 Amount of Surface Pipe Set and Cemented at 202.5 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10 ppm    Fluid volume 400 bbls  
 Dewatering method used Let Dry & Back Fill  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Owner    Date: 02-08-06  
 Subscribed and sworn to before me this 19 day of FEB  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Seeker, LLC Lease Name: Johnson Well #: 1  
 Sec. 14 Twp. 35 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Induction Compensated Density Cement Bond Radioactivity	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Neva Lime</td> <td>408</td> <td>+722</td> </tr> <tr> <td>Stonebreaker Lime</td> <td>813</td> <td>+317</td> </tr> <tr> <td>Newkirk Sand</td> <td>1098</td> <td>+32</td> </tr> <tr> <td>Topeka Lime</td> <td>1293</td> <td>-163</td> </tr> <tr> <td>Severy Sand</td> <td>1472</td> <td>-342</td> </tr> <tr> <td>Itan Lime</td> <td>1928</td> <td>-798</td> </tr> <tr> <td>Stalnaker Sand</td> <td>1962</td> <td>-832</td> </tr> <tr> <td>Layton Sand</td> <td>2416</td> <td>-1286</td> </tr> </table>	Name	Top	Datum	Neva Lime	408	+722	Stonebreaker Lime	813	+317	Newkirk Sand	1098	+32	Topeka Lime	1293	-163	Severy Sand	1472	-342	Itan Lime	1928	-798	Stalnaker Sand	1962	-832	Layton Sand	2416	-1286
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	2025	Class A	135	3% Cal Chloride
Production	7 7/8	4 1/2	9.5	1231	USC	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Cast Iron Bride Plug 035-008		1050
2	Perforated 882-886 (9 shots)	500 gal 15% mud acid	882
4	Perforated 386-388 (9 shots)	500 gal 15% mud acid	386

TUBING RECORD		Size 2.375	Set At One Joint at Surface	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None	None		

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)     Other (Specify)

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