

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL'PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 033-20871-0001 (Identifi	fier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date 3-25-1993	· · ·
Well Operator: ARES Energy, Ltd.	KCC License #: 33770
(Owner/Company No Address: 303 West Wall Street, Suite 900	me) (Operator's) City:_Midland
State: Texas Zip	Code: 79701 Contact Phone: (432) 685 - 1960
Lease: Bluff Creek Wel	# 5115 OWWO Sec. 5 Twp. 34 S. R. 20 East V West
NW - SW - SE - Spot Location	Comanche
1,100 Feet (in exact footage) From North /	South (from nearest outside section corner) Line of Section (Not Lease Line)
2,500 Feet (in exact footage) From ✓ East /	West (from nearest outside section corner) Line of Section (Not Lease Line)
Check One: V Oil Well V Gas Well D&A	Cathodic Water Supply Well
SWD Docket #	ENHR Docket # Other: Re-entry Dry
Conductor Casing Size: 20", 36# Set at:	60' Cemented with: Sacks
Surface Casing Size: 8-5/8", 24# Set at:	675' Cemented with: 60/40 & Class "A" 225 & 100 Sacks
Production Casing Size: 4-1/2", 10.5# Set at:	5,412 Cemented with: Class "H" 223 Sacks
List (ALL) Perforations and Bridgeplug Sets: Perforations: 5,348' - 5,358'	
Elevation: 1,769' ([GL/ [KB]] T.D.: 5,412' PBTD: 5,394' Anhydrite Depth: 803'	
(Stone Corral Formation) Condition of Well: Good Poor Casing Leak Junk in Hole	
Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP @ 5,300' & Dump 30' Cement on top. Cut off 4-1/2"	
Casing @ +/- 4,000' & Pull. Spot 50 Sx Plug @ +/- 4,050'. Spot 50 Sx Plug @ 700'. Spot 10 Sx Plug @ 40'.	
Is Well Log attached to this application as required?	✓ No Is ACO-1 filed? ✓ Yes No
If not explain why? Logs and reports associated with drilling and plugging the original Bluff Creek 5-15 Well were furnished	
to the KCC by Samuel Gary Jr. & Associates, Inc. in 1993.	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.	
List Name of Company Representative authorized to be in charge of plugging operations:	
Brian Ramey, Operations Manager	Phone: (432) 685 - 1960
Address: 303 West Wall Street, Suite 900	City / State: Midland, Texas 79701
Plugging Contractor: Best Well Service, Inc.	. RECEIVED
(Company Name) Address: P. O. Box 1244, Liberal, Kansas 67905-12	(COMMETOR S) TO TO CORPURATION COMME
Proposed Date and Hour of Plugging (if known?):	JUL 1 0 2008
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guarant	CONSERVATION DIVISION
Date: 7-9-2008 Authorized Operator / Agent:	MICHITA, KS
,	(Cignotura)



July 9, 2008 maggie

Ms. Pam Thorne
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

RE: Bluff Creek 5-15 OWWO Comanche County, Kansas

Dear Ms. Thorne: Maggle

Pursuant to my telephone conversation with Jim Hemmen, enclosed please find the following:

VIÀ FEDERAL EXPRESS

1) CP-1 Well Plugging Application

We plan to have a rig from Best Well Service, Inc. available next week to plug the well.

If you have any questions or need any additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.

Welda J. Bates Land Administrator

Enclosures

Cc: Steve Durrant, KCC, Dodge City, Kansas

Cc: Jim Hemmen, KCC, Wichita, Kansas

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ARES ENERGY, LTD 303 W WALL STE 900 MIDLAND, TX 79701-5116

July 14, 2008

Re: BLUFF CREEK #5-15 API 15-033-20871-00-01 5-34S-20W 1100 FSI 2500

5-34S-20W, 1100 FSL 2500 FEL COMANCHE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 10, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888