

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

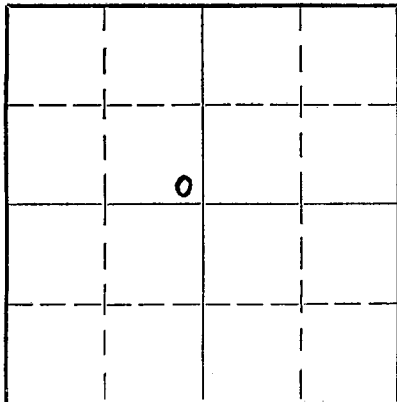
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Sedgwick County. Sec. 32 Twp. 28 Rge. 2 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines S. E. corner of N. W. 1/4
Lease Owner W. G. Talbott et al
Lease Name Downs Well No. 1
Office Address Ellis Singleton Bldg., Wichita, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole)
Date, well completed 193 7
Application for plugging filed November 14, 193 9
Application for plugging approved November 15, 193 9
Plugging Commenced December 11, 193 9
Plugging Completed December 20, 193 9
Reason for abandonment of well or producing formation Gas all gone
If a producing well is abandoned, date of last production September 23, 193 9
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well F. D. Carter
Producing formation Gas Sand Depth to top 2205 Bottom 2232 Total Depth of Well 2232 Feet
Show depth and thickness of all water, oil and gas formations.

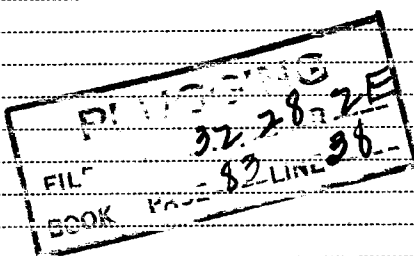
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Line	water 1/2 B.	65	68	15	83	83
Sand	HFW.	725	735	12 1/2	878	878
Sand	HFW.	1820	1835	10	1619	1619
Sand	HFW.	2070	2090	8 1/2	2205	2000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Plugged with 15 sacks of cement at 2232
Filled with drilling mud to 120 wood plug and rock
15 sacks of Cement from 110 to 90
Mud from 90 to 5 Cemented with 5 sacks of Cement.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to W. G. Talbott
Address Ellis Singleton Building, Wichita, Kansas.

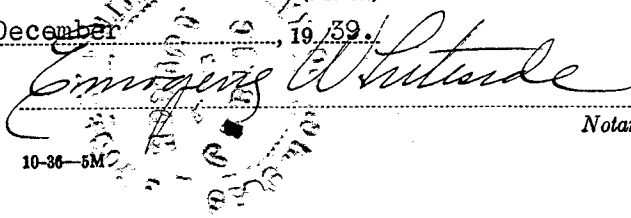
STATE OF Kansas COUNTY OF Sedgwick, ss.
J. W. HARWOOD (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Harwood
Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of December, 19 39.

My commission expires Nov. 25, 1943



Notary Public.

DOVNS NO. 1 SE NW $\frac{1}{4}$ Sec. 32 Twp. 28 Range 2E Sedgwick County, Kansas.
 Drilled by W. G. Talbott & The Harwood Oil Company.
 The Harwood Oil Company Contractors.
 Commenced Drilling July 22, 1937.
 Completed Drilling August 27, 1937.

soil	8	lime	695	shale	1415
clay	50	shale	705	lime 2 BW	1460
shale	65	lime	715	shale	1465
lime 1/2 BW	68	shale	720	lime	1485
shale	82	lime	725	shale	1545
lime	83	water sand	735	lime	1604
shale	88	HFW		shale	1645
lime	93	lime	755	lime	1665
red rock	95	shale	760	shale	1670
lime	100	lime	770	lime	1700
shale	120	shale	775	shale	1740
lime	125	lime	780	lime	1745
shale	130	shale	785	shale	1765
lime	145	lime	790	lime	1810
shale	155	shale	795	shale	1815
lime	180	lime	800	lime	1820
shale	205	shale	833	sand HFW	1835
lime	210	sandy lime	861	lime	1917
shale	215	shale	879	shale	1925
lime	225	lime	915	lime	1965
shale	235	shale	920	shale	1975
lime	295	lime	925	lime	1980
shale	315	shale	940	shale	1985
red rock	335	lime	945	shale shells	1990
lime	380	shale	965	shale	2000
shale	385	lime	970	lime	2005
lime 1/2 BW	480	shale	980	shale	2070
shale	500	lime	985	sand HFW	2090
red rock	505	shale	1000	shale	2205
lime	515	lime	1005	sandy lime	2215
shale	525	shale	1025	SHOW OF GAS	
lime	530	lime	1035	sand	2229
red rock	540	shale	1055	GAS	13,396,000
lime	550	sandy lime	1060	Drilled itself from	
shale	565	shale	1075	2229 to 2232.	
lime	580	lime	1080		
shale	585	shale	1180		
red rock	590	broken lime	1195		
lime	605	shale	1205		
shale	615	lime	1210	15 $\frac{1}{2}$ "	83
lime	625	shale	1235	12 $\frac{1}{2}$ "	878
shale	635	lime	1255	10 "	1649
lime	645	shale	1275	8 $\frac{1}{2}$ "	1890
shale	670	lime	1320	Under-dug to	2205
lime	675	shale	1335	12 $\frac{1}{2}$ " & 10" casing	
shale	685	lime	1340	pulled.	

CASING RECORD

15 $\frac{1}{2}$ "	83
12 $\frac{1}{2}$ "	878
10 "	1649
8 $\frac{1}{2}$ "	1890
Under-dug to	2205
12 $\frac{1}{2}$ " & 10" casing	
pulled.	

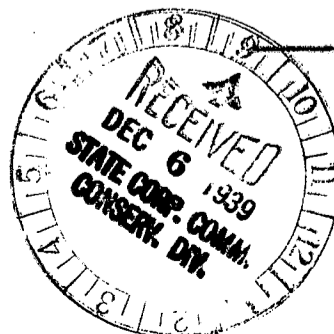
Well was killed to cement 8 $\frac{1}{2}$ " casing. Pipe leaked in collars. Killed the well again and set 2,293' of 5 3/16" casing on wall packer.
 September 18th well gauged 3,622,000.
 September 22nd well flowed open for 8 $\frac{1}{2}$ hours and gauged 4,522,000.
 September 23rd well gauged 5,459,000 feet of gas.
 September 25th and 26th well flowed open for 32 hours.
 September 29th well gauged 6,620,000.

J. W. Harwood, President of The Harwood Oil Company, states that the above log is a true and correct record.

Subscribed and sworn to before me a Notary Public this _____ day of September, 1937.

My commission expires

Notary Public



32, 28 2E
 BOOK PAGE 83 LINE 38