

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Blitting Building  
Wichita, Kansas

Sedgwick County. Sec. 32. Twp. 28. Rge. 2 (E) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. S.E. S.W. 1/4

Lease Owner Lauck Petroleum Company Inc.,

Lease Name Dora Young Well No. 1.

Office Address Wichita, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole.

Date, well completed June 24 1939

Application for plugging filed June 28 1939

Application for plugging approved June 28 1939

Plugging Commenced July 1st, 1939

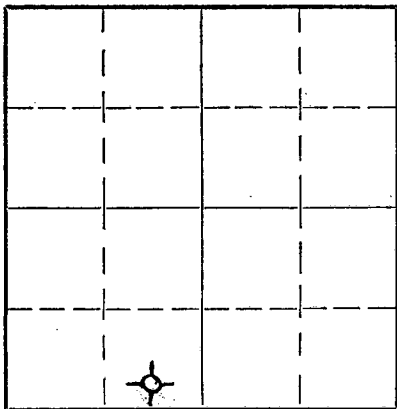
Plugging Completed July 9th, 1939

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Carter

Producing formation Stalnaker Depth to top 2227 Bottom 2253 Total Depth of Well 2253 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

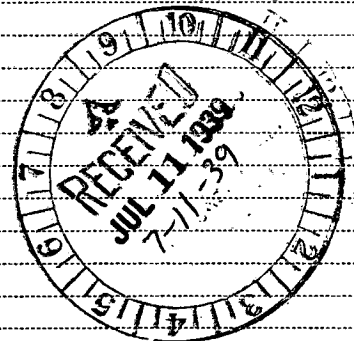
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	water	75	85	15 1/2	85	85
Sandy Lime	water	110	120	12 1/2	765	765
Lime	water	545	590	10	1050	1050
Sand	H.F. water	740	760	8	1935	1935
Sand	H.F. water	850	860	5. 3/16	2228	2228
Sandy Lime	water	1150	1160			
Sand	H.F. water	1847	1855			
Sand	H.F. water	2229	2235			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with mud from slush pond from bottom to 120 feet. Put rock in and 15 sacks of cement. Let set for 24 hours then pulled 15 1/2 and filled to cellar with mud from slush pond. Cemented with 5 sacks of cement.

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(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to THE HARWOOD OIL COMPANY.

Address Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

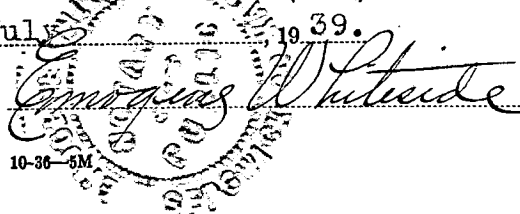
J. W. Harwood (employee of owner) or (owner of operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Harwood

Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of July 1939.

My commission expires Nov. 25, 1939



Notary Public.

YOUNG WELL

Location:  $S\frac{1}{2}$  SW $\frac{1}{4}$  Sec. 32-28-2E.  
Sedgwick County, Kansas.

Farm: Dora Young,  
Company: Lauck Petroleum Company Inc.,  
Contractor: The Harwood Oil Company,  
Elevation: 1320  
Comm: May 23, 1939.  
Comp: June 24, 1939.  
Total Depth: 2235'

Casing Record:

15 $\frac{1}{2}$  85  
12 $\frac{1}{2}$  765  
10 1050  
8 $\frac{1}{2}$  1935  
5 3/16 2228

Formation	Depth	Formation	Depth	Formation	Depth
clay	30	lime	830	lime	1975
clay & sand	55	shale	835	Hole casing	2000
shale blue	75	lime	840	shale	2017
lime	85 $\frac{1}{2}$ BW	shale	843	lime	2025 cave
shale	100	lime	850	shale	2030
lime	105	sand	860 HFW	lime	2050 cave
shale	110	lime	870	shale	2100
sandy lime	120 2 BW	shale	880	sandy shale	2110 1 BW
shale	130	hard lime	895	shale	2227
lime	135	lime	905	lime	2229
shale	145	shale	910	sand	2235
lime	155	lime	924		
shale gray	170	shale	930	HFW 2229-2235	
lime	190	lime	937		
shale	195	shale	980	show of gas 2228-2229.	
lime	200	lime	985	<b>SAND 2253 TOTAL</b>	
shale	280	shale	988		
shale & shell	285	lime	990		
lime	310	shale	1000		
shale	325	lime	1005		
red rock	340	shale	1025		
shale	350	Hole casing	1030		
lime	375	lime	1044		
shale	380	shale	1070		
lime	385	lime	1075		
shale	390	shale	1150		
lime	430	sand lime	1160 6 BW		
shale	440	lime	1175		
lime	450	shale	1245		
lime sandy	490	lime	1270		
broken lime	500	shale	1280		
shale	505	lime	1285		
red rock	515	shale	1295		
lime	520	lime	1300		
shale	540	shale	1315		
red rock	545 6 BW	lime	1320		
lime	590	shale	1325		
shale	595	lime	1335		
red rock	600	shale	1340		
light lime	612	lime	1350		
shale	615	shale	1365		
lime	618	lime	1373		
shale	620	shale	1430		
lime	625	lime	1438		
shale	630	shale	1442		
red rock	635	lime	1475		
lime	655	shale	1495		
shale	660	lime	1500		
lime	665	shale	1560		
shale	675	lime	1575		
lime	680	shale	1585		
shale	690	lime	1610		
lime	695	shale	1645		
dark shale	703	lime	1685		
white lime	730	shale	1690		
shale	740 HFW	lime	1710		
water sand	750	shale	1750		
lime	760	lime	1763		
shale	765	shale	1773		
lime	770	lime	1847		
shale	790	sand	1855 HFW		
lime	805	lime	1927		
shale	812	shale	1933		

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