

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sedgwick County. Sec. 32 Twp. 28 Rge. 2 (E) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. Nec SW1/4

Lease Owner Lauck Petroleum Company Inc.

Lease Name Shockey Well No. 1

Office Address 520 Fourth National Bank Bldg. Wichita, Kans.

Character of Well (Completed as Oil, Gas or Dry Hole) gas

Date, well completed Nov. 12 193. 8

Application for plugging filed Nov. 27 193. 9

Application for plugging approved Nov. 29 193. 9

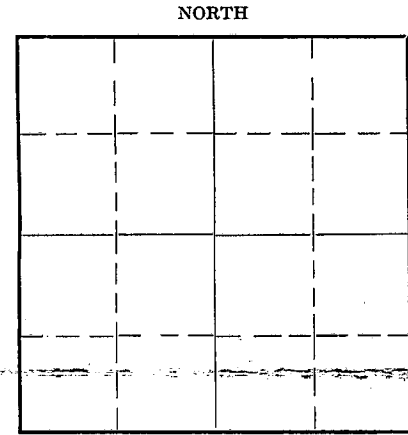
Plugging Commenced Nov. 29 193. 9

Plugging Completed Dec. 7 193. 9

Reason for abandonment of well or producing formation well depleted

If a producing well is abandoned, date of last production Oct. 14 193. 9

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Carter

Producing formation Stalnaker Depth to top 2199 Bottom 2225 Total Depth of Well 2225 Feet.

Show depth and thickness of all water, oil and gas formations.

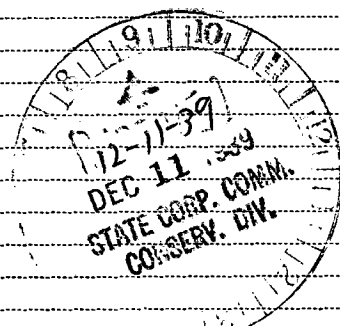
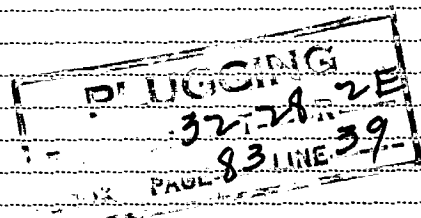
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Stalnaker sand</u>	<u>gas</u>	<u>2199</u>	<u>2225</u>	<u>15"</u>	<u>55'</u>	<u>none</u>
				<u>7"</u>	<u>2200</u>	<u>2106</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

2225- 2175 15' sacks cement
2175 - 120 mud
120 - 105 10 sacks cement
105 - 13 mud
13 - 0 (bottom cellar) 5 sacks cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lauck Petroleum Company Inc.
Address 520 Fourth National Bank Bldg. Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

E. C. Moncrief (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. C. Moncrief

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of December, 19 39

My commission expires Sept. 14, 1943



Elizabeth Gay
Notary Public.

LAUCK PETROLEUM COMPANY,

#1 Shockey

NEc SW¹/₄ 32-28-²E.
Sedgwick County, Kansas.

Commenced Sept. 29, 1938

Completed Nov. 12, 1938

Casing Record

15" 55 ft
12" 748 pulled
10" 1465 pulled
8" 1883 pulled
7" 2200 pulled

Soil	10		shale	910	
Clay	30		lime	920	
gravel	35	10 BW	shale	960	
shale	70		lime	965	
lime	75		shale	970	
red rock	80		lime	975	
lime	90		shale	1030	
shale	115		lime	1040	
lime	120		shale	1045	
shale	125		lime	1100	
lime	135		shale	1120	
shale	145		sand	1130	6 BW
lime	160		shale	1180	
shale	185		lime shells	1195	
lime	195		shale	1200	
shale	215		lime	1210	
lime	220		shale	1225	
shale	270		lime	1245	
lime	290		shale	1255	
shale	310		lime	1260	
red rock	330		shale	1270	
lime	370		lime	1300	
shale	375		shale	1305	
lime	480	1/2 BW-440-450	lime	1320	
shale	500		shale	1330	
red rock	505		lime	1345	
lime	515		shale	1410	
shale	525		lime	1415	
red rock	530		shale	1420	
shale	535		lime	1475	2 BW-1440-50
lime	550		shale	1535	
shale	555		lime	1590	
lime	580	1/2 BW	shale	1625	
shale	585		lime	1640	
red rock	595		shale	1645	
lime	605		lime	1680	
shale	610		shale	1710	
lime	620		lime	1720	
shale	630		shale	1735	
lime	643		lime	1745	
shale	650		shale	1750	
lime	659		lime	1795	
shale	670		sandy lime	1800	HFW
lime	685		lime	1818	
shale	705		sand	1820	HFW
lime	715		lime	1833	
shale	720		sandy lime	1843	HFW
lime	725		lime	1895	
sand HFW	745		shale	1902	
shale	785		lime	1947	
lime	790		shale	1972	
shale	810		lime	1977	1 BW
lime	815		shale	1985	
shale	830		lime	1992	
lime	835		shale	2010	
shale	845		lime	2020	
lime	860		shale	2045	
shale	865		sandy shale	2095	6 BW-2065) -2075)
lime	880		shale	2170	
shale	890		sand	2176	
lime	905		sand	2183	

PLUGGING
 FILE NO. 32-28-2E
 BOOK PAGE 83 LINE 39

shale 2199
 lime hard 2201
 sandy lime 2211
 sand 2225
 10,648,000 gas.
 275 # 1 minute
 430 # 2 min.
 560 # 3 "
 650 # 4 "
 710 # 5 "
 795 # 10 "
 803 # 15 "

DEC 11 1938
 STATE OF KANSAS
 CO. SERV. DIV.