

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

pd.
4/5/40
da

Sedgwick County. Sec. 32 Twp. 28 Rge. 2 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW c SE 1/4

Lease Owner Lauck Petroleum Co. Inc.

Lease Name Goodacre Well No. 1

Office Address Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) gas well

Date, well completed Jan. 11 193 9

Application for plugging filed March 25 193 40

Application for plugging approved March 26 1940 193

Plugging Commenced Apr. 2 193 40

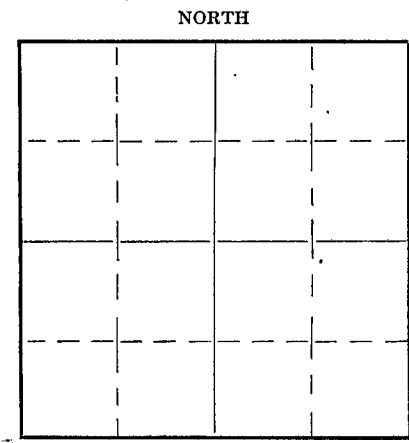
Plugging Completed Apr. 6 193 40

Reason for abandonment of well or producing formation

gas depleted

If a producing well is abandoned, date of last production February 193 40

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Carter

Producing formation Stalnaker sand Depth to top 2195 Bottom 2221 Total Depth of Well 2221 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

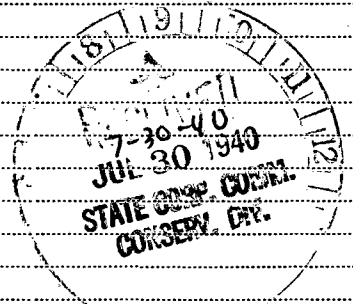
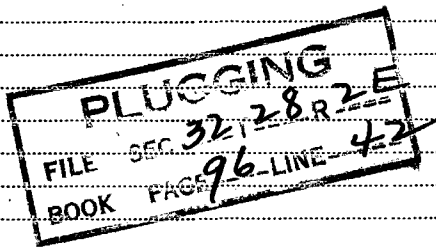
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	gas	2203	2221	15 1/2	51	none
				12 1/2	732	all
				10	1135	all
				8 1/2	1901	all
				7	2197	1887

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

15 sacks cement 2221 2187
 mud 2187 160
 cement 150 110
 mud 110 13
 cement 13 8 (bottom cellar)
 welded cap on top of surface casing

pd.
4/5/40
da



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lauck Petroleum Company Inc.

Address 520 Fourth National Bank Building Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

E.C. Moncrief (employee or owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.C. Moncrief

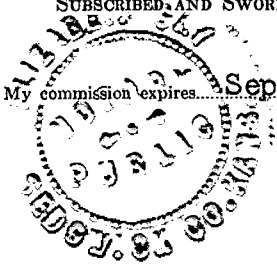
Wichita, Kans.

(Address)

SUBSCRIBED AND SWORN to before me this 29 day of July, 19 40

My commission expires Sept. 14, 1943

Elizabeth Gay
Notary Public



GOODACRE WELL

Location: NW $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 32 28-2E. Sedgwick County Kansas

Farm: C. A. Goodacre
 Company: Lauck Petroleum Co Inc.
 Contr. The Harwood Oil Co.
 Comm: December 1 1938
 Comp: January 11 1939
 Total Depth: 2221

Casing Record	
15 $\frac{1}{2}$ "	51
12 $\frac{1}{2}$ "	732
10"	1135
8 $\frac{1}{4}$ "	1901
7"	2116

Underreamed
to 2197

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
Cellar	8	lime	900
clay	25 HFW	shale	935
gyp & gravel	40	lime	950
shale	75	shale	1000
red rock	80	lime	1020
shale	110	shale	1025
lime	120	lime	1030 8 BW
shale	135	shale	1075
lime	155	lime	1078
shale	180	shale	1100 dave
lime	185	sand	1110 6 BW
shale	230	shale	1170
red rock	235	shale & shells	1180
shale	255	shale	1215
lime	262	lime	1240
shale	270	shale	1280
lime	285	lime	1305
shale	290	shale	1315
red rock	310	lime	1320
lime	362	shale	1330
sandy lime	410 $\frac{1}{2}$ BW 435-445	lime	1340
lime	460	shale	1395
shale	465	lime	1450
mud	472	sandy lime	1470
shale	500	lime	1480
lime	507	shale	1525
shale	520	lime	1580 1 BW
lime	540	shale	1610
shale	545	lime	1645
lime	560 2 BW	shale	1650
shale	570	lime	1675
red rock	575	shale	1710
shale	580	lime	1720
lime	585	shale	1740
shale	609	lime	1790
lime	625	sandy lime	1800 HFW
shale	629	lime	1895
lime	640	shale	1897
shale	645	lime	1945
lime	655	shale	1975
shale	670	lime	1990
lime	675	shale	2007
shale	680	lime	2017
lime	685	shale	2055
shale	690	sandy shale	2075 HFW
lime	700	shale	2150
shale	700	sandy shale	2192
lime	710	shale	2195
sand	729 HFW	lime	2196
shale	785	sandy lime	2203
lime	795	sand gas	2221
shale	800		
lime	805		
shale	815	Comp. 26,100,000 CF gas	
lime sandy	825 8 BW	Gauged by Mr. Ferguson of C.O.C.	
lime	835	12 $\frac{1}{2}$ casing pulled	
shale	840	10 casing pulled	
lime	860	8 casing pulled	
shale	867		
lime	885		
shale	890		

LOGGING
 FILE NO. 32-28-2E
 BC 675 PAGE 9.6 LINE 42

JUL 30 1940
 STATE GEOLOGICAL SURVEY
 KANSAS