

STATE OF KANSAS
STATE CORPORATION COMMISSION

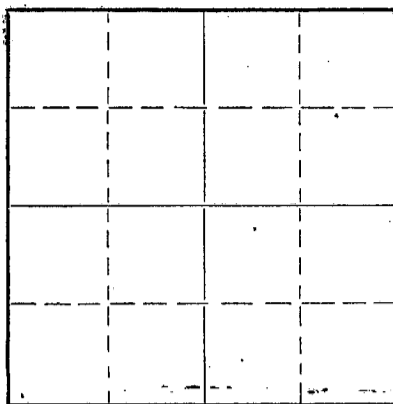
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sedgwick County, Sec. 31 Twp. 28S Rge. 2 (E) (H)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Sec. NW SE
Lease Owner J. W. Wiley
Lease Name Stephenson Well No. 1
Office Address 6600 E. Central Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 12, 1949 19
Application for plugging filed June 12, 1949 19
Application for plugging approved June 12, 1949 19
Plugging commenced June 12, 1949 19
Plugging completed July 7, 1949 19
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lille
Producing formation Depth to top Bottom Total Depth of Well 3150 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	78'	78'
				13 3/8	797'	797'
				10	1929'	1929'
				8 1/4	2330'	2330'
				6 5/8	2715'	2715'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

100 sacks mud from pond put in bottom of hole - bridge at 160
15 feet rack and 15 sacks cement on top of plug and mud to 5 feet of surface.
5 feet rock to surface and 5 sacks cement cap.

RECEIVED

Conservation Div
7-27-49
JUL 27 1949

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. W. Wiley
Address 6600 E. Central Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
W. R. Murfin (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. R. Murfin

1405 Union National Bank Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of July, 1949

Genevieve Hays
Notary Public.

My commission expires 3-5-52

PLUGGING
FILE SEC 31 T 28 R 26
BOOK PAGE 101 LINE 13

KANSAS WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY

WICHITA, KANSAS

COMPANY J. W. Wiley

SEC. 31 28S 2E

FARM Stephenson

LOC. SEC NW SE

NO. 1

County Sedgwick

TOTAL DEPTH 3150'

COMM. 5-10-49

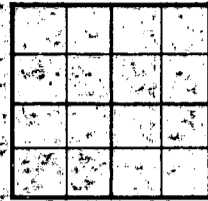
COMP. 6-12-49

SHOT OR TREATED

CONTRACTOR

Murfin Drilling Company
6-15-49

ISSUED



CASING

20'

10 1929'

15 78'

8 2330'

12 1/2'

6 1/2'

13 797'

5 1/2' 2715'

ELEVATION

PRODUCTION

Dry

FIGURES INDICATE BOTTOM OF FORMATIONS

7	Cellar	910	Lime	2016	Shale
30	Red Clay	913	Shale	2075	Lime
65	Red Rock	930	Lime	2115	Shale
70	Sand	940	Shale, sandy	2120	Sand
78	Shale	945	Shale	2140	Sand & shale
90	Shale, blue	965	Lime	2150	Shale, blue
100	Shale	970	Lime, broken	2200	Shale & shells
105	Lime	1005	Shale, mddy	2210	Shale
130	Shale	1035	Shale	2225	Shale, sandy
140	Lime	1050	Shale & shells	2240	Light shale & sand
185	Lime, Shale breaks	1065	Shale	2258	Shale, blue
200	Shale & Shells	1070	Lime	2260	Lime, brown
215	Lime	1075	Shale	2263	Lime, sandy
225	Shale	1085	Lime	2272	Sand
255	Lime	1100	Shale	2275	Lime, hard
285	Shale	1125	Shale, sandy	2292	Sand
310	Lime	1185	Shale	2315	Shale
325	Lime & Shale	1200	Lime	2330	Lime
335	Shale	1220	Shale	2335	Lime, Hard
345	Lime	1235	Lime	2375	Lime
360	Shale, blue	1255	Shale	2410	Shale & shells
395	Shale, pink	1275	Shale	2610	Shale
410	Lime Hard	1310	Lime	2655	K.C. Lime
415	Shale, black	1320	Shale	2720	Lime
445	Lime	1335	Lime	2725	Shale
460	Shale	1345	Shale	2740	Lime
480	Lime	1350	Lime	2755	Lime, hard
525	Lime, broken	1360	Shale	2825	Lime & shale
580	Shale	1385	Lime	2842	Shale
595	Lime	1400	Shale	2847	Lime
600	Shale	1410	Lime	2880	Shale & shells
615	Lime, broken	1455	Shale	2890	Lime
625	Lime	1515	Lime	2900	Shale
635	Shale, light	1525	Shale	2940	Lime, broken
640	Shale, pink	1540	Lime	2953	Lime, hard
650	Lime	1570	Shale	2970	Shale, black
660	Shale	1605	Lime & Shale	2990	Lime, light
670	Shale, blue	1615	Lime, broken	2997	Lime, dark
675	Shale, pink	1660	Lime	3010	Shale
690	Lime	1680	Shale, blue	3020	Lime, dark
695	Shale, blue	1690	Shale	3025	Shale
700	Lime	1730	Lime	3050	Lime & shale breaks
715	Shale	1740	Shale	3070	Red Rock
725	Lime	1755	Lime, hard	3102	Shale
770	Shells	1765	Shale	3110	Chat & Shale
775	Shale	1785	Shale & shells	3115	Chat & Lime
790	Lime	1800	Lime	3132	Cherty Lime
797	Shale, blue	1818	Shale	3138	Dolomite
810	Lime	1870	Lime	3150	Miss. Lime
820	Shale & Lime Shells	1905	Shale		
840	Lime	1960	Lime		
845	Shale	1965	Shale, blue		
860	Lime	2005	Lime		
870	Shale	2025	Lime shells		
875	Lime	2043	Lime		
882	Lime				

RECEIVED
JUL 27 1949
PLUGGING
SEC 31 T 28 S 2 E
STATE CORPORATION COMMISSION
Water records reverse side.

