STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-173-20,550-00-00

LEASE NAME Anderson

WELL NUMBER # 1

2,310 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 30 TWP. 28 RGE. 2-E (E) or (W)

COUNTY Sedgwick

Date Well Completed Jan. 31,83

Plugging Commenced 9-15-86

Plugging Completed 9-20-86

TYPE OR PRINT
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

Well Owner: Beech Aircraft Corporation; 67201-0085

LEASE OPERATOR Avanti Petroleum Inc.

ADDRESS 300 W. 79st. South; Wichita, Kansas 67233

PHONE # (316) 529-0626 OPERATORS LICENSE NO. 8169

Character of Well gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Wichita, Kansas

Is ACO-1 filed? unknown If not, is well log attached? To be filed by Operator

Producing Formation Stalnaker Depth to Top 2,253' Bottom 2,274' T.D. 2,274'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Stalnaker sd.	Gas	211	GL	8 5/8	211	4
		2245	1842	4 1/2	2245	1842
		2258		2 3/8	2258	All

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

See back of this page:

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Long Drilling Company License No. 82

Address Hamilton, Kansas 66853

STATE OF Kansas COUNTY OF Greenwood, ss.

Robert T. Gaut (Agent of Owner) (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Robert T. Gaut

(Address) 2730 N.W. 31; Okla. City, Okla. 73112

SUBSCRIBED AND SWORN TO before me this 23rd day of September, 19 86

Esther Paddock
Notary Public

My Commission Expires: March 20, 1988

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1986
9-25-86

Form CP-4
Revised 08-84

PLUGGING SUMMARY

9,15,86 Move Long Drilling Co. Rig on location, and begin rig-up.

9,16,86 Halliburton killed well down the tubing with rotary mud, and vented the gas trapped in the annulus. Pulled 2 3/8" EUE-tubing and 3 7/8" rotary drill bit. Total tubing recovered = 73-joints = 2,257.65'. Shut-in the well overnight.

9,17,86 Pick up one additional joint open-end tubing, and run the tubing to TD. = 2,274'. Halliburton spotted 30-sacks of Class "A" cement at 2,272'. Pulled tubing to 1,675', and shut-in the well overnight.

9,18,86 Run tubing back to tag cement. Top of cement plug after 22 1/2 hours shut-in = 1,944' = 330' bottomhole cement plug. Halliburton displaced the mud in the 4 1/2" casing with fresh water. Pulled the tubing. Cut the 4 1/2" - 10.5# casing at 1,882' GL.--using a Cable-tool Down-Ripper. The casing is cemented at 1,882'. Cut the 4 1/2" casing at 1,842' GL.--using a Cable-tool Down-Ripper, and started the pipe.

9,19,86 Halliburton displaced the well fluids with heavy rotary mud through the 4 1/2" casing at 1,840'. Pulled 38-joints of casing to 320' GL. Halliburton cemented the top plug through the 4 1/2" casing with 130 sacks Class "A" cement. The cement circulated at 110 sacks. Pulled the remaining 8-joints of 4 1/2" casing. Total 4 1/2" casing recovered was 46-joints = 1,844.15'.

9,20,86 Top of cement at 15' GL. Moved out rig. Cut off 8 5/8" casing at 4' below ground level. Filled pipe with earth to 4', and welded 3/8" steel plate on the 8 5/8" casing. The surface casing was cemented outside to 2' below GL. Filled the cellar with earth to the surface.

CASING RECORD	PLUGGING RECORD
8 5/8" at 211' pulled 4' cemented 211' to 4' 4 1/2" at 2,245' pulled 1,842' cemented 2,245' to {above 1,882'}	2,274' to 1,944' - Class "A" Cement 1,944' to 320' --- Heavy Rotary Mud 320' to 15' ------ Class "A" Cement 15' to 4' -------- Earth 4' ---------- Steel Plate 4' to Surface ---- Earth