

WELL PLUGGING RECORD

STATE OF KANSAS CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Sedgwick County. Sec. 29 Twp. 28 Rge. 2 (E) (N)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE NE NW

Lease Owner Beech Aircraft Corporation

Lease Name Parrish-Kennedy Well No. 1

Office Address 603-4 Petroleum Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 1-4-45 19

Application for plugging filed by telephone 1-4-45 19

Application for plugging approved 1-4-45 19

Plugging commenced January 5 1945

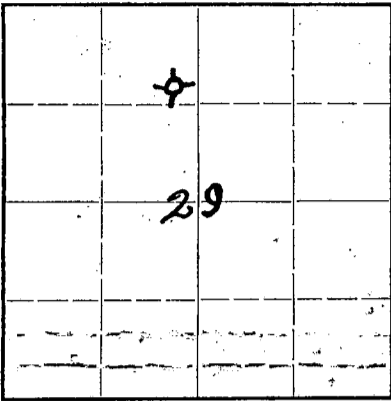
Plugging completed January 11 1945

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Lansing lime Depth to top 2208 Bottom 2230 Total Depth of Well 2230 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Fresh water sand, Water broken lime, Water lime, Water sand, Water lime, Water lime, Water sand.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with cement from 2230' to 2200'. Cement dugged with bailer and filled with mud to 1200', put in with buckets then filled with mud with a barrel to 135' then filled with stone to 120'. Then 15 sacks cement Filled with mud to 20' then stoned to 15' Then 5 sacks cement

PLUGGING FILE SEC 29 28 R 2 E BOOK PAGE 15 LINE 1

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. G. Talbott 603 Petroleum Building, Wichita 2, Kansas

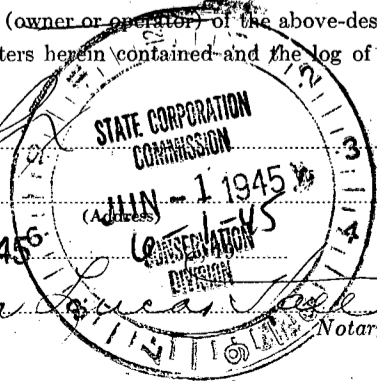
STATE OF Kansas, COUNTY OF Butler, ss.

B. V. Cox (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. V. Cox

SUBSCRIBED AND SWORN to before me this day of MAY 21 1945

Notary Public. Edna [Signature]



My commission expires 11-17-1947

COMPANY: Beech Aircraft Corporation
 FARM: Parrish-Kennedy No. 1

Sec. 29 T. 28 R. 2E
 SEc NE NW

Total Depth: 2230
 Comm. 11-15-44 Comp. 1-4-45
 Shot or treated
 Contractor

County
 Sedgwick

Casing:
 15 1/8" 74' 8" 1168'
 12 1/4" 670' 6 5/8" 1965'
 10" 750'

Elevation: 1352

Production: Dry

Figures below indicate bottom of formation

sand	10	lime	960	lime	1980
yellow clay	40	shale	990	shale	1985
	55	lime	1000	lime	2006
wtr sand	60	shale blk	1005	slate	2008
shale	95	sand	1010	shale	2016
lime	115	shale	1025	sdv lime	2030
shale light	120	lime	1035	lime	2035
shale	140	shale	1050	sdv shale	2045
lime	160	lime	1060	sdv shale	2055
shale	170	shale	1070	sand	2092
lime	195	lime	1075	sand	2125
shale	205	shale	1150	sand shale	2143
red rock	210	lime	1165	sand	2150
lime	225	shale	1180	sdv lime	2190
shale	240	shale blk	1190	shale	2204
lime	250	shale	1200	lime	2208
shale	275	lime	1205	sand	2230
lime	300	shale	1220		
shale	310	lime	1225	Total Depth	
lime	330	shale	1240		
red rock	335	lime	1255	Tops:	
lime	470	shale	1260		
lime brkn	500	lime	1275	Stal naker	2035
lime	520	shale	1280	Lansing	2204
shale	525	lime	1290		
red rock	530	shale	1300	Water Record	
lime	545	lime	1310		
shale	550	shale	1315	1 BWP	480
lime	560	lime	1320	2 BWP	595-600
shale	570	shale	1340	4 BWP	1005
lime	595	lime	1350	HPW	1155-65
sand lime	605	shale	1370	1 BWP	1205
lime sdv	615	shale	1420	1/2 BWP	1460-70
red rock	620	lime	1425	5 BWP	1855-80
lime	630	shale	1435	Wtr 2 1/2 PW	2065-80
lime	635	lime	1445	HF W	760-65
shale	640	shale	1460		
shale pink	655	lime	1470		
lime	670	shale blue	1490		
shale	680	shale	1550		
lime	685	slate	1560		
slate	700	lime	1615		
shale	717	shale	1620		
lime	722	lime	1625		
shale	740	shale	1650		
lime	750	lime	1690		
lime	780	lime	1705		
slate	790	slate	1740		
shale	825	shale	1750		
shale & shells	840	lime	1765		
shale	850	shale	1770		
lime	870	lime	1780		
shale	880	lime	1808		
lime	890	shale	1815		
shale	910	lime	1825		
lime	925	lime	1917		
shale	930	shale	1925		
lime	940	lime	1970		
shale-	955	shale blk	1975		